## District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-140

811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

## State of New Mexico

Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Operator Name and Address  MACK ENERGY CORPORATION								OGRID Number <b>013837</b>		
		WACKE	P.O. BO			Reason for Filing Code				
		ARTI	ESIA, NM	88211-09	60			RE-ENTR	Υ	
	I Number		Pool Name					Pool Code		
30-015-25054 Property Code			Maljamar GB SA Property Name					43329 Well Number		
	30476		_	-	Coyote	State			11	
		ocation	I D T	I as Ida	F	North County Live	I E	East/West Line	Country	
or lot no.	Section	Township		Lot. Idn	Feet from the	North/South Line				
D Bo	36 ottom H	17S ole Locat	31E   tion		330	North	990	West	Eddy	
or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
C-1-	Dun de nine	Mash ad Cada	Gas Co	nnection Date		ermit Number	C-129 Effective	Date C-	29 Expiration Date	
ase Code S	Producing	g Method Code P	Gas Co.	infection Date	C-12511	erini ramioer	C-129 Effective		25 Expiration But	
	and Gas	Transpo	rters							
Transporte OGRID	er	T	ransporter Nam and Address	e	1	POD O/G		POD ULSTR Loc and Description		
015694 Navajo Refining Company						33865 O	Unit F, Sec. 36-T17S-R31E			
		. Box 159 esia, NM 88	3211-0159				Unit	F, Sec. 36-11	1/S-K31E	
009171	Duk	e Energy Fi		es	28	333867 G				
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Well (	Complet d Date	ion Data	Ready Da	ite	T	D	PBTD	a l	Perforations	
Well (		ion Data	6/26/20	03	400		3935'	388		
Well (	d Date 19/2003 Hole Size		6/26/20	03 sing & Tubin	400	)2' Depth	3935'	Sac	Perforations 33-3921' GB/SA ks Cement	
Well (	19/2003 Hole Size 12 1/4		6/26/20	03 sing & Tubin 8 5/8	400	)2' Depth	3935' Set	Sac	Perforations 33-3921' GB/SA ks Cement 500 sx	
Well (	d Date 19/2003 Hole Size		6/26/20	03 sing & Tubin 8 5/8 5 1/2	400	Depth 750'	3935' Set	Sac	Perforations 33-3921' GB/SA ks Cement	
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