

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 015-33720		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No. -	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER ☐				Mesa "11" Grande	
2. Name of Operator Kaiser-Francis Oil Company				8. Well No. 2	
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468				9. Pool name or Wildcat Wildcat	
4. Well Location					
Unit Letter L 2661 Feet From The South Line and 660 Feet From The West Line					
Section 11 Township 22S Range 26E NMPM Eddy County					
10. Date Spudded 1/13/05	11. Date T.D. Reached 2/20/05	12. Date Compl. (Ready to Prod.) 4/7/06	13. Elevations (DF& RKB, RT, GR, etc.) 3175 GR	14. Elev. Casinghead -	
15. Total Depth 11500	16. Plug Back T.D. 7670	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By x	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6321 - 6392 Bone Springs				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DSN-SD, DL-MG			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	410	17 1/2	1195 sxs	-0-
9 5/8	36	2318	12 1/4	850 sxs	-0-
5 1/2	17	11500	8 3/4	725 sxs	-0-
DV tool		8723		900 sxs	00-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
2 7/8	7763	9990	650	-	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	6211	6211			
26. Perforation record (interval, size, and number) 6321' - 6392' (2 JSPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			9956-10306	CIBP @ 7698' w/3 sxs cmt on top	
			6321-6392	2750 g. 15% HCL	
28. PRODUCTION					
Date First Production 5/17/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 5/20/06	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 127	Gas - MCF 385
				Water - Bbl. 1	Gas - Oil Ratio 3032
Flow Tubing Press. 1775	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 127	Gas - MCF 385	Water - Bbl. 1
					Oil Gravity - API - (Corr.) 43.4
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By -
30. List Attachments C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Charlotte Van Valkenburg</i>		Printed Name Charlotte Van Valkenburg		Title Technical Coordinator	Date 5/24/06
E-mail Address Charlottev@KFOC.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9906	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10300	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	11500	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	2355	T. Todilto	T.
T. Drinkard	T. Bone Springs	4960	T. Entrada	T.
T. Abo	T. Morrow	11036	T. Wingate	T.
T. Wolfcamp	T. 2nd Bone Sp.	6200	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....n/a.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....n/a.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2355			Delaware				
4960			Bone Springs				
6200			2nd Bone Springs Carb				
8548			Wolfcamp				
9906			Strawn				
10300			Atoka				
11036			Morrow Sands				
11500			Mississippi				