

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)
(432)368-1217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2340' SOUTH, 1330' EAST, LT J; SEC 35; TS 21S; R 30E

5. Lease Serial No.

NM-70333

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

PEAKVIEW FEDERAL #3

9. API Well No.

30-015-34196

10. Field and Pool, or Exploratory Area

CABIN LAKE

11. County or Parish, State

EDDIE
NEW MEXICO

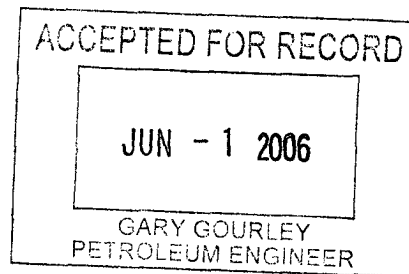
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RE-FRAC UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	BUSHY CANYON
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	DELEWARE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RE-FRAC UPPER BRUSHY CANYON DELEWAR:

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gay Thomas

Title Regulatory Assistant

Signature

Gay Thomas

Date 05/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Wellbore Name	Date	Measurement Method	Type	Depth (ftKB)
3/24/2006 00:00	ROAD TO LOCATION, HAVE SAFTY MEETING, RU NABORS DDU. HAVE A PJSM CGO OVER KILL OPS, AND PULLING/LAYING DOWN ROD STG. PUMP 65 BBL BRINE DOWN CASING COOH WITH ALL RODS AND PUMP LAYING DOWN SISD. PREP FOR A SAND FRAC.			
3/27/2006 00:00	HAVE A PJSM WITH NABORS, MCNABB, D&L METER. KILL WELL, WITH 40 BBL BRINE. NIPPLE DOWN WELL HEAD, NIPPLE UP BOP. RELEASE TAC AND TALLY PROD OUT. LAY DOWN DESANDER AND TAIL PIPE. SISD. READY FOR SAND FRAC JOB.			
3/28/2006 00:00	HAVE PJSM WITH NABORS AND MCNABB HAVE A NEW ON JOB ORENTATION WITH SCHLUMBERGER AND GUARDIAN PERSONNEL. NIPPLE UP FRAC VALVE AND CASING SAVER ON WELL LAY LINES AND PRESS TEST POP OFF VALVE. FRAC TREAT BRUSHY CANYON DELAWARE 6242-6246 6400-6412 PERFS 79,392 LBS OF SAND SLURRY IN 957.8 BBL FLUID(SLURRY), 36,469 GAL (CLEAN) FLUID. MAX INJ RATE 46.5 BBL/MIN. AVG INJ RATE 44.8 BBL/MIN. MAX PRESS 3661 PSI, MIN PRESS 4 PSI, AVG TREATING PRESS 1971 PSI. MAX SAND CONC 8.7 PPA. ISIP 833 PSI. 5 MIN SHUT IN 759 PSI. 10 MIN 714 PSI. SHUT WELL IN RD SCHLUMBERGER, GUARDIAN. WELL LEFT SHUT IN OVERNITE. LOAD TO RECOVER 967.6 BBL.			
3/29/2006 00:00	CASING IS ON A VACUUME. HAVE PJSM WITH CREWS. NIPPLE DOWN FRAC VALVE. PICK UP 2 7/8 NOTCHED COLLAR AND SEATING NIPPLE. GIH WITH PROD TBG. TAG SAND FILL AT, 6416'. PERFS ARE 6242-6246 & 6400-6412', WASH OFF SAND DOWN TO RBP AT 6500' WE ARE UABLE TO CIRCULATE TO SURFACE, SAND IS STAYING IN CASING ABOVE AND AROUND TBG. THIS IS CAUSING TBG TO BECOME STUCK. WE ARE ABLE TO WASH TBG FREE. COME UP HOLE 9 JTS TO 6202'. RD PUMP TRUCK AND NIPPLE DOWN BOP NIPPLE UP. WELL HEAD WITH A 2 7/8 SWAB VALVE ON TOP OF PUMPING TEE. RU AND GIH TO SWAB. TAG FLUID LEVEL AT 2500' FROM SURFACE, SWAB BACK @ 30 BBL ALL WATER. SISD.			

Start Date	Last 24hr Sum	Day Total	Chm. Cost
3/30/2006 00:00	AT 600 A.M. TBG PRESS 220 PSI, CASING PRESS 80 PSI. OPEN TBG TO 1/2 FRACK TANK. WELL BLOWS DOWN, WE HAVE A STRONG GAS BLOW OFF OF TBG. HAVE A PJSM WITH DDU CREW. BEGIN SWAB OPS. FLUID LEVEL AT 2100' FROM SURFACE. AT 50 BBL RECOVERED WE HAVE A STRONG GAS BLOW AFTER EACH RUN HAS BEEN MADE. RECOVERED 180-190 BBL TOTAL FLUID. ON THE LAST 5 RUNS FOR THE DAY SAMPLES ON EACH RUN SHOWS A 10% OIL CUT. WELL WILL NOT FLOW, ENDING FLUID LEVEL 2800' FROM SURFACE. CASING PRESS 250 PSI.		
3/31/2006 00:00	TBG PRESS 400 PSI, CASING PRESS 500 PSI. OPEN UP TBG TO FRAC TANK. BLOWS DOWN IN 15 MIN. HAVE A PJSM WITH NABORS CREW. GIH WITH SWAB. SCATTERED FLUID FROM 500' DOWN TO 2100' FROM SURFACE. MADE 1 SWAB RUN, PULLING FROM 4,000' WELL KICKS AND BEGIN TO FLOW TO TANK WITH 50 BBL RECOVERED. GETTING BACK FLUID WATER. WELL DIES. RU AND SWAB. RECOVERED 60 BBL. FLUID LEVEL 2800'. WELL WILL NOT FLOW. TBG PRESS 0-10 PSI. CASING PRESS 500 PSI. SHUT WELL IN OVER NITE.		
4/3/2006 00:00	CASING PRESS 600, TUBING PRESS 150 PSI. OPEN UP CHOKE VALVE AND RELEASE TBG PRESS, FLOW LINE PRESS 100 PSI. OPEN UP INTO 1/2 FRAC TK. WELL BLOWS DOWN. RU AND SWAB. FLUID LEVEL SCATTERED FROM SURFACE TO 3200'. SWAB BACK 160 BBL TOTAL FLUID. 88 OIL, 72 BBL WATER. FLUID LEVEL RUNNING 2100-2500'. SISD		
4/4/2006 00:00	TBG PRESS 90, CSG PRESS 90 PSI. PUMPED 130 BBL 10# BRINE DOWN BACK SIDE. NIPPLE UP BOP. COOH WITH 2 7/8 TBG AND NOTCHED COLLAR. PICK UP SLIDING SLEEVE BAILER AND GIH. CLEAN OUT SAND DOWN TO TOP RBP AT 6500'. THE BOTTOM 4 1/2 JTS OF TBG FULL OF RESIN COATED SAND. COOH. PICK UP RETEIVING HEAD AND GIH. SISD.		
4/5/2006 00:00	CSG PRESS 120 PSI, HAVE PJSM. PUMPED 140 BBL BRINE TO KILL WELL. GIH AND TAG SAND, CLEAN UP 5' SAND OFF RBP, 6500' LATCH UP AND RELEASE RBP AND COOH. HAD A TREMENDOUS DRAG FOR 80-90' COMMING UP HOLE. GOT OUT WITH RBP AND PICKED UP ANOTHER RETREIVING HEAD GIH. SET DOWN ON 2ND RBP AT 6900' WASHED 30 BBL AROUND PLUG AND LATCHED UP AND RELEASED RBP, NO DRAG, NO PRESS INCREASE SEEN AT SURFACE, START OUT OF HOLE WITH TBG, WITH 1/2 OF STG OUT SHUT DOWN FOR THE DAY.		
4/6/2006 00:00	OPERATIONS SHUT DOWN. DUE TO HIGH WINDS.		
4/7/2006 00:00	CSG PRESS 50 PSI, HAVE PJSM. PUMP 30 BBL BRINE DOWN BACK SIDE, TBG FLOWS OFF@ 2 BBL OIL. TBG DEAD/ CSG DEAD, COOH WITH TBG AND BAILER. PICK UP SECOND BAILER AND GIH, TAG SAND AT 6858' FROM SURFACE. CLEAN OUT DOWN TO 7125 SAND HEAVING BACK CAUSING A STICKING PROBLEM AGAIN. BAILER/CAVITY IS FULL COOH. RECOVERED @ 220-240' OF SAND RUN KILL STG OPEN ENDED. SISD.		
4/10/2006 00:00	HAVE A PJSM. TBG PRESS 100 PSI [FLOW LINE] KILL WELL WITH 140 BBL 10# BRINE. PULL KILL STG. PICK UP BAILER AND GIH TAG SAND AT 1080. GAINED 45' OF FILL OVER WEEK END. CLEAN UP SAND DOWN TO 7350' GETTING BACK SAND FROM PERFS. BAILER IS FULL COOH WITH TOOLS. BAILER PACKED FULL OF SAND WILL NOT WORK PROPERLY. PICK UP THIRD BAILER AND GIH WITH 60 STDS OF TBG SISD.		
4/11/2006 00:00	HAVE MONTHLY CONTRACTORS MEETING EVENT CENTER HOBBS. CREW ARRIVES ON LOCATION, GO OVER JSA. KILL WELL WITH 60 BBL BRINE. GIH WITH BAILER TAG SAND AT 7350', SAME AT WHERE WE LEFT IT LAST NITE. CLEAN OUT SAND DOWN TO 7500' PULL UP 60' AND SHUT DOWN WHILE CREW HAD LUNCH BREAK. GIH TO 7500' NO FILL, COOH WITH TBG AND BAILER. GIH WITH PROD TBG, DESANDER, TAC.		
4/12/2006 00:00	HAVE PJSM WITH CREW. GIH WITH PROD TBG, TAC, DESANDER, AND TAILPIPE NIPPLE DOWN BOP NIPPLE UP WELL HEAD. PICK UP PUMP AND START IN WELL WITH ROD STG. SISD. RAN IN 190 JTS 2 7/8, TAC, 36 JTS 2 7/8, SEAT NIPPLE 4' SUB. DESANDER, 2 JTS 2 7/8 TAIL PIPE W/BULL PLUG. PUMP INTAKE IS AT 7,355.50'		
4/13/2006 00:00	HAVE PJSM WITH CREW. GIH WITH ROD STG, SEAT PUMP, LOAD TBG [12 BBL], PRESS TEST TO 500 PSI. HANG WELL ON UNIT. SPACE OUT ROD STG. RD NABORS DDU. CLEAN AND BACK DRAG LOCATION, HAUL FRAC SAND TO CRI.[5-6 YARDS]. TURNED WELL OVER TO MSO TERRY WRIGHT. SET POC. WELL ON PRODUCTION AT 1:30 P.M. JOB COMPLETE.		