

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stephens & Johnson Operating Co.

3a. Address

P.O. Box 2249 Wichita Falls TX 76307-2249

3b. Phone No. (include area code)

(940) 723-2166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 12, T19S, R28E
1735' FSL & 1826' FWL

5. Lease Serial No.

~~EC-069107~~

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8910169240

East Millman Pool Unit

8. Well Name and No.

East Millman Tr 5 #8

Pool Unit

9. API Well No.

30-015-34629

10. Field and Pool, or Exploratory Area

Millman QN-CB-SA, East

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other <u>New Well</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>April 2006 (State)</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED

Note: Well is a State well; however, Tract 6 is Federal. Therefore, we request BLM update their database to include this well.

ACCEPTED FOR RECORD

JUN 27 2006

ALEXIS C. SWOBODA
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Devire D. Crabb

Title

Production Analyst

Date May 18, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. Spudded 12 1/4" hole 11:45 PM 3-29-06. Drilled to 340' KB & ran 7 jts 8 5/8" 24#/ft. surface csg and cemented w/350 sx of cement. Cement circulated to surface (circulate 68 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2740'. Ran 70 jts 5 1/2", 15.50#/ft. csg, set @ 2726' KB. Cemented w/700 sx of cement. Plug down @ 2:25 AM 4-4-06.
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation at the following intervals at one shot per foot: 2442'-2452', 2464'-2476' and 2488'-2496' KB.
4. On 4-11-06 acidized perforations w/2,500 gals 15% NEFE.
5. On 4-12-06 sand fraced perforations w/79,000 gals 10 lb brine water, 16,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.