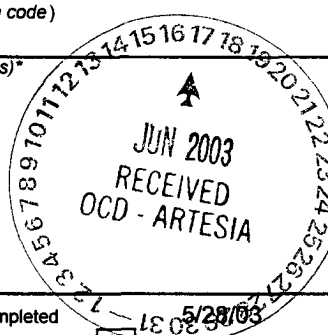


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other:						5. Lease Serial No. NMNM18031			
2. Name of Operator Yates Petroleum Corporation						6. If Indian, Allottee or Tribe Name			
3. Address 105 S. 4th Str., Artesia, NM 88210			3a. Phone No. (include area code) 505-748-1471			7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660'FNL & 990'FWL (Unit D, NWNW) At top prod. Interval reported below Same as above At total depth Same as above						8. Lease Name and Well No. Huckabay TJ Fed Com #8 9. API Well No. 30-005-63504 10. Field and Pool, or Exploratory Foor Ranch Pre-Perm North 11. Sec., T., R., M., on Block and Survey or Area Section 23-T8S-R26E 12. County or Parish 13. State Chaves New Mexico			
14. Date Spudded RH 3/4/03 RT 3/6/03		15. Date T.D. Reached 3/24/03		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3850'GL 3864'KB			
18. Total Depth: MD 6400' TVD NA		19. Plug Back T.D.: MD 6110' TVD NA		20. Depth Bridge Plug Set: MD 6110' TVD NA					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Azimuthal Laterolog				22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	16"		Surface	40'		Conductor		Surface	
12-1/4"	8-5/8"	24#	Surface	1002'		600 sx		Surface	
7-7/8"	5-1/2"	15.5#	Surface	6400'		500 sx		3838' (CBL)	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	5800'	5800'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Cisco	5858'	5878'	6118'-6122'	2 SPF	10	Under RBP			
B)			6146'-6170'	2 SPF	50	Under RBP			
C)			5858'-5878'	2 SPF	42	Producing			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6118'-6170'	Acidize with 2800g 15% IC acid and 90 balls								
5858'-5878'	Acidize with 2000g 15% IC acid and 60 balls								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/29/03	6/5/03	24	⇒	1	1298	0	NA	NA	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. Packer	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
22/64"	320 psi		⇒	1	1298	0	NA	Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			⇒						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			⇒						



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Seven Rivers	258'
				Queen	600'
				San Andres	1086'
				Glorieta	2174'
				Yeso	2292'
				Tubb	3743'
				Abo	4472'
				Wolfcamp	5182'
				WC B Zone	5278'
				Spear	5519'
				Cisco	5756'
				Dorothy Zone	5856'
				Strawn	5886'
				Mississippian	6094'
				Siluro-Devonian	6288'

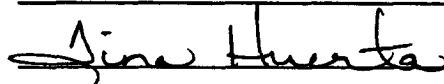
32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date June 11, 2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: HUCKABAY TJ FED. COM. 8
COUNTY: CHAVES

495-5056

STATE OF NEW MEXICO
DEVIATION REPORT

450	1/2
968	1
1,447	1/2
1,919	1
2,418	1
2,882	1
3,376	3/4
3,844	1 3/4
3,967	1 1/4
4,214	1 3/4
4,340	1 1/4
4,461	3/4
4,586	1/2
4,740	1 1/2
4,874	1 1/2
4,988	1 1/2
5,109	3/4
5,234	3/4
5,357	3/4
5,604	1
5,853	1
6,092	1
6,400	1



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of April, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

