

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ FLER BACK ☒ DIFF. REGR. ☐ Other _____

3. NAME OF OPERATOR
Fasken Oil and Ranch, Ltd.

4. ADDRESS AND TELEPHONE NO.
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1980' FNL, 2310' FEL
At top prod. interval reported below
At total depth

6. PERMIT NO. _____ DATE ISSUED _____

7. UNIT AGREEMENT NAME
SW 910

8. FARM OR LEASE NAME, WELL NO.
Howell "29" Com No. 1

9. API WELL NO.
30-015-21140

10. FIELD AND POOL, OR WILDCAT
See Item No. 35

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29, T20S, R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. DATE SPUDDED 4/21/2003 15. DATE T.D. REACHED 4/26/2003 16. DATE COMPL. (Ready to prod.) 3557'

17. TOTAL DEPTH, MD & TVD 9675' 18. PLUG, BACK T.D., MD & TVD 9265' 19. IF MULTIPLE COMPL., HOW MANY? _____

20. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8318–8442' Canyon, 8568–8576' Strawn, 8913–9038' Atoka

22. TYPE ELECTRIC AND OTHER LOGS RUN _____

23. WAS WELL CORED _____

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	202'	17 1/2"	300 sx, circulated	0
8 5/8"	24/32	3240'	12 1/4"	1200 sx, circulated	0
4 1/2"	10.5/11.6	9673'	7 7/8"	775 sx, TOC 7190'	0

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8278'	8278'

24. PREPARATION RECORD (Interval, size and number)
8318–8323' 6 holes, 8436–8442' 7 holes, 8568–8576' 9 holes
8913–8921' 9 holes, 9036–9038' 3 holes

25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8318' - 9038'	1500 gals 15% HCL w/ 25% methanol
	15000 scf N2

26. PRODUCTION

DATE FIRST PRODUCTION 4/26/2003 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/4/2003	24	3/4"	→	0	57	4	NA

FLOW. TUBING PRBL.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
230	0	→	0	57	4	NA

27. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold

28. LIST OF ATTACHMENTS
C-102, C-104 (from item 10: South Dagger Draw Upper Penn, North Indian Basin Strawn, Wildcat Atoka, DHC-3053)

29. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jimmy D. Carie TITLE Regulatory Affairs Coordinator DATE 5/5/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	770'	
				Glorieta	2440'	
				Bone Spring	3295'	
				Wolfcamp	6425'	
				Cisco	7560'	
				Canyon	7975'	
				Strawn	8455'	
				Atoka	8910'	
				Morrow	9290'	

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-21140		² Pool Code 15475	³ Pool Name Dagger Draw Upper Penn, South
⁴ Property Code 028914	⁵ Property Name Howell "29" Com		⁶ Well Number 1
⁷ OGRID No. 151416	⁸ Operator Name Fasken Oil and Ranch, Ltd.		⁹ Elevation 3542

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	20S	25E		1980	north	2310	east	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

⁶		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		Signature <i>Jimmy D. Carlile</i> Printed Name Jimmy D. Carlile Title Regulatory Affairs Coordinator Date September 9, 2002
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyer