

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 15 T20S R28E

5. Lease Serial No.

NM0554216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No Government AC Com

8. Well Name and No.

4

9. API Well No.

30-015-32655

10. Field and Pool, or Exploratory Area
Burton Flat Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other <u>Completion</u> |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/19/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

05/16/2003 CMIC: gary henrich
rig unit down,clean loc.,move off loc.

05/20/2003 CMIC: gary henrich
miru pro well testers choke manifold,drop bar & perforate morrow formation from 11,260'- 11,266'w/38.5 gram
predtor charges @ 4 spf(25 holes),pressure built to 3100# in 3 min.,gas to surface in 6 min.,flow well to pit for
6.5 hrs. while welders plumbing up sales line,ftp 3160# on 20/64" choke,si,turn well to sales line on 10/64"
choke,ftp 3220#,rate 1558 mcf,rd choke manifold,leave well going down line! Well went on line 05/19/2003 @
4:45 pm Gas - 815 Oil - 0 Water - 0 FTP - 3200 LP - 468 Choke - 10/64 Rate - 1541

05/21/2003 CMIC: gary henrich
Gas-1470 Oil-3 Water-0 FTP-3186 LP-477 Choke-10/64

05/22/2003 CMIC: gary henrich
Gas-2197 Oil-5 Water-0 FTP-3216 LP-455 Choke-11/64 Rate-2833

05/23/2003 CMIC: gary henrich
Gas-2928 Oil-10 Water-0 FTP-3203 LP-469 Choke-11/64 Rate-3201
will pinch back this am to 9/64 choke

05/24/2003 CMIC: gary henrich
G-2556 O-2 W-0 FTP-3221 LP-466 Rate-2612 Choke-9/64

05/25/2003 CMIC: gary henrich
G-2745 O-7 W-0 FTP-3216 LP-446 Rate-2699 Choke-8.5/64

05/26/2003 CMIC: gary henrich
G-2700 O-10 W-1 FTP-3217 LP-438 Rate-2623 Choke-8/64

05/28/2003 CMIC: gary henrich
O-7 W-1 1/2 G-2517 FTP-3213 LP-464 Rate-2417 Choke-8/64

05/29/2003 CMIC: gary henrich
G-2405 O-6 W-1/2 FTP-3210 LP-496 Choke-12/64

05/30/2003 CMIC: gary henrich
G-2469 O-7 W-1/2 FTP-3210 LP-512 Choke-12/64

05/31/2003 CMIC: gary henrich
G-2463 O-5 W-0 FTP-3211 LP-517 Rate-2386 Choke-12/64

06/01/2003 CMIC: gary henrich
G-2386 O-4 W-0 FTP-3210 LP-488 Rate-2343 Choke-12/64

06/02/2003 CMIC: gary henrich
G-2344 O-3 W-1 FTP-3208 LP-475 Rate-2290 Choke-12/64

06/03/2003 CMIC: gary henrich
G-2349 O-1 W-0 FTP-3209 LP-484 Rate-2277 Choke-12/64

06/04/2003 CMIC: gary henrich
G-2270 O-1 W-1 FTP-3204 LP-461 Rate-2488 Choke-12/64

06/05/2003 CMIC: gary henrich
G-2530 O-6 W-0 FTP-3211 LP-513 Rate-2608 Choke-12/64

06/06/2003 CMIC: gary henrich
G-2647 O-2 W-3 FTP-3211 LP-455 Rate-2607 Choke-12/64

06/07/2003 CMIC: gary henrich
FINAL REPORT G-2608 O-7 W-0 FTP-3213 LP-439 Rate-2684 Choke-12/64

GOVERNMENT AC COM #4

05/06/2003 CMIC: gary henrich

road unit & crew to loc., move in matting boards & pipe racks, set tie down anchors, spot & rig up, nu 5k hyd. bop, unload, rack & tally 364 jts. 2 3/8" L-80 4.7# 8 rnd. eue tbgr., rih w/4 3/4" bit, 6-3 1/2" drill collars & 129 jts. 2- 3/8" tbgr. to 4250', sisd!

05/07/2003 CMIC: gary henrich

finish rih w/bit & tbgr., tag up @ 8547', ru power swivel, break circ., drill cmt. from 8547' to 8618', drill out dv tool @ 8618', run thru dv tool several times to make sure it was wiped out, rih & tag up @ 11,430', ru power swivel, break circ., drill wiper plug & cmt. to 11,433', chc, pooh w/1jt. to 11,401', sisd!

05/08/2003 CMIC: gary henrich

ru HES, pump 300 gals. xylene, 500 gals. 15% hcl acid down tbgr., displace to pit w/265 bbls. 6% kcl, containing clay stabilizers & pkr. fluid, test csg. to 1500# (leaked) isolate tbgr. & csg. & test to 1500#, csg. leaked off 224# in 10 min., 304# in 20 min., bleed down, rd HES, pooh w/tbgr., lay down drill collars & bit, sisd!

05/09/2003 CMIC: gary henrich

ru baker atlas w/ rih w/logging tools, tag up @ 11,403', press. csg. to 1000#, run cmt. bond log from 11,403' to 8400', found top of cmt. @ 8610' (@ dv tool), bleed press. down, pooh, rd w/ rih w/baker 5 1/2" retriev-a-matic pkr., 2 3/8" sn & 18 jts. 2 3/8" tbgr., sisd due to high winds!

05/10/2003 CMIC: gary henrich

frih w/pkr. & tbgr. to 8664', test csg. below pkr. to 1500# (OK), test above pkr. (leaked), pooh w/2 jts. to 8589' & set pkr., test below pkr. to 1500# (leaking 100# per min.) test above pkr. to 1500# (OK), try to get injection rate @ 2500# below pkr. w/no success, release pkr. & pooh w/tbgr., sn & pkr., ru baker atlas w/ rih w/perf. gun, found top of dv tool @ 8606', shoot 4 squeeze holes from 8604' to 8605', pooh, rd w/ establish of 2 bpm @ 1000#, circ. hole w/80 bw to pit, sisd!

05/11/2003 CMIC: gary henrich

rih w/baker 5.5" cmt. retainer, sn & 271 jts. 2 3/8" tbgr., ru HES, pump thru ret., set ret. @ 8526', mix & pump 150 sacks premium cmt., sd w/ 5 bbls. slurry in tbgr., close intermediate valve, squeeze 4.5 bbls. cmt. slurry into formation @ 750#, sting out of ret., reverse out excess cmt., rd HES, pooh w/tbgr., sn & setting tool, sisd! (8.5 sacks cmt between ret. & perfs., 118 sks. in formation between 5.5" csg. & 8.75" hole)

05/13/2003 CMIC: gary henrich

rih w/4 3/4" bit, 6-3 1/2" drill collars & 2 3/8" tbgr., tag up @ 8513', ru power swivel, break circ., drill cmt. from 8513' to 8526', tag up on cmt. ret., drill cmt. ret. & cmt. from 8526' to 8625' & fell out of cmt., chc, test csg. to 1500# (OK), rih & tag @ 11,405', ru power swivel, break circ., clean out to float collar @ 11,434', chc, sisd!

05/14/2003 CMIC: gary henrich

displace hole w/270 bbls. 6% kcl containg clay sta & pkr. fluid, pooh w/tbgr., lay down drill collars & bit, rih w/tcp assy. & baker hornet pkr. on w/ pkr. tagged up @ dv tool @ 8606', pooh, lay down pkr. & tcp assy., sisd! (will run differant pkr. in am)

05/15/2003 CMIC: gary henrich

ru w/ rih w/tcp assy. & baker w/ reliant pkr., correlate gun depth to open hole log, set pkr. @ 11,193' (guns on depth to perf. @ 11,260'-66'), pooh w/wl, rd w/ rih w/on/off tool & 2 3/8" tbgr., latch onto pkr., space out, nd bop, nu tree, test csg. to 1000# (OK), ru swab, swab tbgr. dry, rd swab, sisd!

1-4" bull plug	-	.92
1-4" perf. gun	-	6.00
1-4" safety spacer	-	4.70
1-3.125"x1.310 mech. firing head	-	1.62
1-jt. 2 3/8" L-80 tbgr.	-	31.15
1-3.125"x 1.880" mech. gun release	-	1.93
1-3.060"x 1.995" debris barrier	-	.53
1-2 3/8"N-80 pup jt.	-	10.05
1-2 3/8"x 1.81"F nipple	-	.98
1-2 3/8"N-80 pup jt.	-	10.13
1-2 3/8"x 2 7/8" xover	-	.65
1-2 3/8"x 5.5" w/ reliant pkr.	-	4.50
1-2 3/8"x 4 1/2"x 1.875"F on/off tool	-	1.52
355-jts. 2 3/8" L-80 tbgr.	-	11,145.88
2-2 3/8"N-80 pup jts. (4' & 10')	-	14.17
1-jt. 2 3/8" L-80 tbgr.	-	31.47
bottom of gun	-	11,266.92
gun release @ 11220.60 1.81 @ 11209.04 pkr. @ 11193.76 1.87 @ 11192.24		