Form 3169-5 (August 1999)

Oil Cons. UNITED STATES N.M. DIV-Dist. 2 DEPARTMENT OF THE INTERIORO W. Grand Avenue

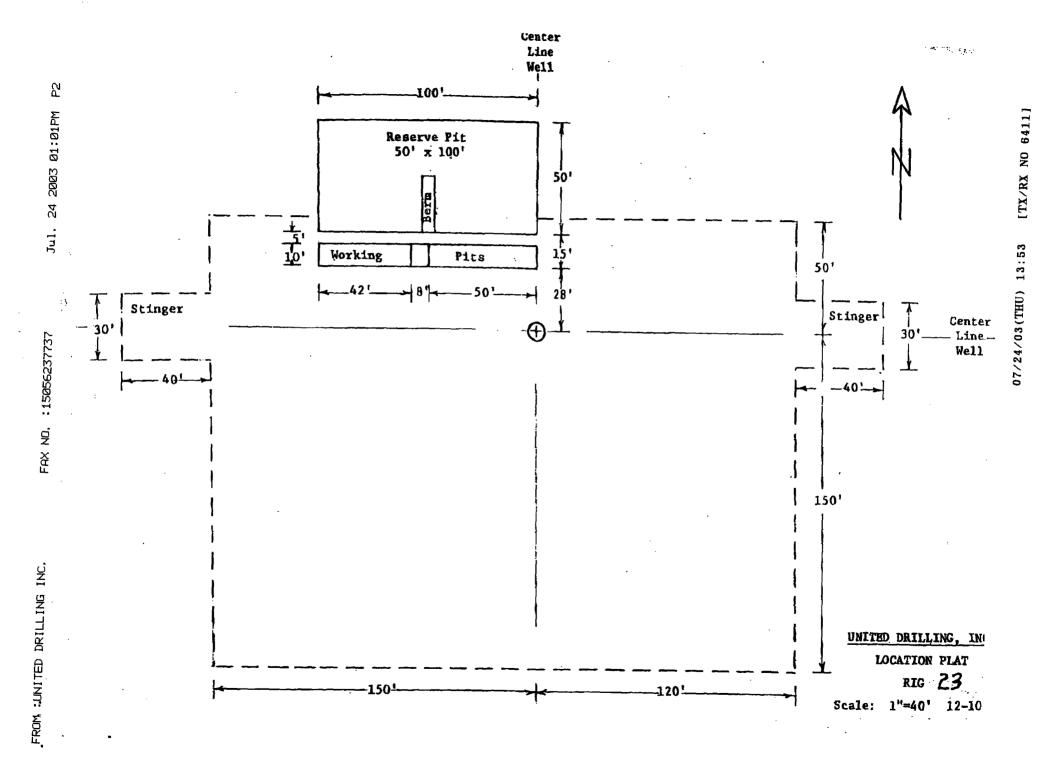
FORM APPROVED

Budget Bureau No. 1004-0135

E	BUREAU OF LAND MANAGEM	TEIMATESIA, INIVI 88210	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NMNM 008431
Do not use this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Name	
abandon	ed well. Use Form 3160-3 9(APD) for s	such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		0,561891017122	8. Well Name and No.
Oil Well Gas Well	Other	A56	PENJACK FEDERAL 10
2. Name of Operator Chesapeake Operating, Inc. Attention: Sharon E. Dries			9. API Well No.
P.O. Box 18496, Oklahoma City, OK 73154-0496 405		Phone No. (include area pode) 5-87997985 RECENTESIA	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		/87 OCD WK.	PECOS SLOPES
1980 FSL & 1330 FWL NESE SECTION 12-10S-25E NMP			11. County or Parish, State
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1980 FSL & 1330 FWL NESE SECTION 12-10S-25E NMP			CHAVES COUNTY, NM
		26 16 60	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION			
_			
Notice of Intent	Acidize Deepen Alter Casing Fracture T	☐ Production (Start/Res	sume) Water Shut-Off Well Integrity
Subsequent Report	Casing Repair New Cons	=	Other
	Change Plans Plug and A	· · · ·	ı
Final Abandonment Notice	Convert to Injection Plug Back		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate			
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all			
pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new			
interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)			
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The drilling rig we are going to use for the Chaves "A" Federal 5 is the United Drilling, Inc. Rig 23. Attached are the rig			
plat for this rig and the BOP Schematic for the BOP that will be used with this rig.			
14 Thombs:	ng is the and somet	<u> </u>	
14. I hereby certify that the foregoin Name (Printed/Typed)	ig is true and correct		
SHARON E. DRIES		Title REGULATORY COMPLIANCE	E ANALYST
Signature Short	n E. Dries	Date JULY 25, 2003	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by ACL		Title PE	Date 8/5/62
Conditions of approval, if any, are	attached. Approval of this notice does not warrant		
Certify that the applicant holds legal	or equitable title to those rights in the subject leas	se Office RFo	

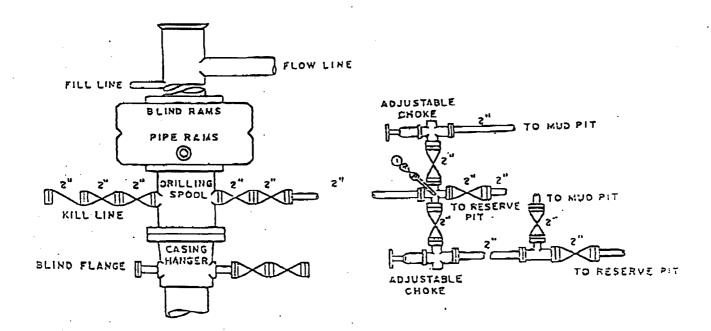
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Which would entitle the applicant to conduct operations thereon.



CHAVES A FEDERAL 5

11" Cammron Double Ram BOP



BOP DIAGRAM

3000# Working Pressure Rams Operated Daily

UNITED DRILLING
RIG #23