											,	2627	2829303				
Submit to Appropriate District Office										/ 1/2 Form C-105 -7 . \							
State Lease - 6 copies Fee Lease - 5 copies	copies State of New Mexico													Revised June 10, 2003			
District I 1625 N. French Dr., Hobbs, NM 882 District II	Energy, Minerals and Natural Resources								Well API No. (30-015-39375)								
301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division										5. Indicate Type at Lease							
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.										STATE O FEE O							
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505											gas Lèaફિલ N	lo.	A	\6\/			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											9/0						
1a Type of Well:										7. Lease Name and Unit Agreement Name							
l ''	Gas Well	Dry 🗀	Other									_					
b. Type of Completion:											Westside 4 State Com						
✓ New Well											8. Well No.						
DEVON ENERGY PRODUCTION COMPANY, LP											11						
3. Address of Operator 20 NORTH BROADWAY, OKC OK 73102-8260										Pool name or Wildcat Happy Valley; Morrow (Gas)							
4. Well Location								•									
Unit Letter M 1000 feet from the SOUTH line and 660 feet from the WEST line																	
Section 4 22S Township 26E Range NMPM EDDY County New Mexico																	
	11. Date T.D. F		12. Date Com		13. Ele	vations	(DR, RKB,				v. Casinghe		<u></u>				
3/4/2006	5/10/20	2962'															
	5/10/2006 7/1/2006 16. Plug Back T.D.: 17. If Multiple Compl. How Man					18. Inte		R	otary To	ools	Cat	le Tools					
11,392'	11.30	Zones	· · · · · · · · · · · · · · · · · · ·			Drilled BY			Х								
19. Producing Intervals(s), of this completion - Top, Bottom, Name 11,062' - 11,174' Morrow										20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run CFL/HNGS IND, GR, CBL, HNGS, ML, CNL, BHC											Was Well (
23	CFL/HI						set in we	11)		Щ	··· <u>·</u>	No	-				
Casing Size	CASING RECORD (Report all strings set in well) Casing Size Weight LB./FT. Depth Set Hole Size										Record	A	mount Pulled	<u> </u>			
20"	94#		608'		26"			1050 sx CI C, 400 to pit									
9 5/8"	36# J-5		2308'		12 1/4"			2100 sx Cl C, 25 to pit									
7"	26# P-11		8393'		8 3/4"			2170 sx Cl C, 170 to pit									
4 1/2"	13.5# P-110	LT&C liner	· · · · · ·	11392'		6 1/8"			300 sx Cl C								
24	24 Liner Record									Tubing Red							
Size	op Bottom		Sacks	Sacks Cement		Screen		Size		Depth Set			Packer Set				
4.5	8080'	11392'	300	sx CI (ļ <u>.</u>		_									
26. Perforation record (interva	al size and numb	er)				27 Ac	id Shot F	racture	Como	nt So	UOOZO ETC						
20. 7 enoration record (interva	ii, size, and numb	ei)					nterval	Tacture	o, Cement, Squeeze, ETC. Amount and Kind Material Used								
11062-11174'; (6SPF) 480 shots 11062-11174 Acidiz									ze w/3000 gals of 7.5% HCL acid carrying 330 ball								
							slrs.	Frac w	Frac w/42500# of ultra prop 18/40 sn, 16,506 gals								
									linear gel.								
28	!		PRODUCT	ION		<u> </u>						 					
Date First Production	Production Met	nod (Flowing		~	ze and to	ype pum	p)		Well	Status	(Prod. Or S	hut-In)					
7/1/2006 Flowing									Producing								
Date of Test Hours Tester	d Choke S	ize	Prod'n For Test	Oil	- BbL		Gas - MCF		Water	- Bbl		Gas - Oil	Ratio				
7/17/2006 24 Flowing Tubing Press.	Casing Pressur		Period	- Bbl.	0	Gas - M	82 CF	9 Water	Phi		Oil Crowity	A DI (Com	#DIV/0!				
	Casing Flessui					Gas - IVI		vvaler			Oil Gravity -	API (COIT,	ı .				
1,350 29. Disposition of Gas (So	ld, used for fuel	Hour Rat vented, etc		0			829		8	est W	itnessed By		·				
Sold																	
30. List Attachments																	
31 harchy portition that the	Mormalia /		nidos et Aller	mm == 1			40.45		lake 1	T							
31. I hereby certify that the	information she	1 2	sides of this fo Printed	rm as tr	ue and d	complete	to the bes	t of my	knowled	ige an	a belief						
SIGNATURE				Stephani	ie A. Ysa	asaga	Title	Sr. St	aff Engi	neerin	g Technicia	<u>1</u> DA	E 7/31/20	006			
E-mail Address:	Stephanie.Y	asaga@d	dvn.com														

or deepened well. It shall be

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or depended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilly stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions there 25 through 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico Delaware T. Canyon T. Ojo Alamo T. Cherry Canyon 3862 T. Strawn T. Kirtland-Fruitland T. Penn "C' T. Penn "D" T. Brushy Canyon 5061 T. Atoka T. Pictured Cliffs T. Cliff House T. Bone Springs 6688 T. Miss T. Leadville T. 1st BS Sandstone 7683 T. Devonian T. Menefee T. Madison T. 2nd BS Sandstone 8472 T. Silurian T. Point Lookout T. Elbert T. 3rd BS Sandstone 9600' T. Montoya T. Mancos T. McCracken T. Wolfcamp T. Simpson 9923 T. Gallup T. Ignacio Otzte T. Strawn 11771 T. McKee Base Greenhorn T. Granite T. Atoka Bank T. Ellenburger T. Dakota T. Gr. Wash T. Lower Atoka 12193 T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Entrada T. Bone Springs T. Abo T.Wingate T. Wolfcamp T. Chinle Т T. Penn T. Permian T. Cisco (Bough C) T. Penn "A" **OIL OR GAS SANDS OR ZONES** No. 3, fromto..... No. 4, fromto.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto......to..... No. 2, fromto..... feet..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From To Feet Lithology From Tο Feet Lithology