, Submit & Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	ces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 25262/28293032
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-015-34375 (N
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATES
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 3
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 0, 14141 073 03	o. State Off & Gas Lease No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(= =	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Westside 4 State Com 1
1. Type of Well: Oil Well	Gas Well 🔯 Other	o. Well Hamber
		5
2. Name of Operator		9. OGRID Number
Devon Energy Production Compan	y, LP	6137
3. Address of Operator	tr. Oldahama 72102 8260 (405) 552 7802	10. Pool name or Wildcat Happy Valley; Morrow (Gas) (78060)
20 North Broadway Oklahoma Ci	ty, Oklahoma 73102-8260 (405) 552-7802	Happy Valley; Morrow (Gas) (78000)
4. Well Location		
Unit Letter M_:_10	00_feet from thesouth line and660	feet from thewestline
Section 4 Township 22S Range 26E Eddy County NMPM		
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
Pit or Below-grade Tank Application O	r Closure [
Pit typeDepth to Groundwa	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	obls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	_	CEMENT JOB
OTHER:		Completion Report
		tails, and give pertinent dates, including estimated date
	ork). SEE RULE 1103. For Multiple Completi-	ons: Attach wellbore diagram of proposed completion
or recompletion.		
06/02/06 MIRU.		
	op @ 8079'. R/D swivel. TOH w/mill. Clean cmt to	PBTD @ 11.300'. Displace 2% KCL w/10% methanol.
06/05/06 RU Swivel & dress off liner top @ 8079'. R/D swivel. TOH w/mill. Clean cmt to PBTD @ 11,300'. Displace 2% KCL w/10% methanol. 06/06/06 RIH w/CBL logging tools to PBTD of 11,300'. Swab.		
	BTD of 11,300'. Swab.	
06/09/06 RIH & perf morrow fm @ 11	BTD of 11,300'. Swab. ,062-11,174'; (6SPF) 480 shots. TIH set pkr @ 11,1	000'. RIH w/ON/OFF tool & tbg.
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