

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIST. 2
1301 W. Grand Avenue
Alamosa, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC027784B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NNNM88525X

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #332

9. API WELL NO.

30-015-32698

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 23-T17S-R29E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL 1295 FWL, UNIT L

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/16/03

16. DATE T.D. REACHED

6/26/03

17. DATE COMPL. (Ready to prod.)

7/11/03

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3590' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4550'

21. PLUG, BACK T.D., MD & TVD

4536'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 4550'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

4041' - 4363' SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	353'	12 1/4"	300 SX, CIRC	NONE
5 1/2" J55	17#	4497'	7 7/8"	1500 SX, CIRC	NONE

29. LINER RECORD

30. TUBING RECORD

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4040'	

31. PERFORATION RECORD (Interval, size and number)

32. DEPTH INTERVAL (MD)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND OF MATERIAL USED

4041' - 4363' (20 SHOTS)

AUG - 7 2003

4041' - 4363'

ACDZ W/ 2000 GAL 15% HCL ACID

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

33. *

DATE FIRST PRODUCTION

7/15/03

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

PUMPING

WELL STATUS (Producing or shut-in)

PROD

DATE OF TEST

7/18/03

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL—BBL.

115

GAS—MCF.

379

WATER—BBL.

495

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

TITO AGUIRRE

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE

8/5/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
QUEEN	1820'				
SAN ANDRES	2510'				
GLORIETA	3962'				
YESO	4030'				

JUL 10 2003

WELL NAME AND NUMBER Burch Keely #332

LOCATION 1980' FNL, 1975' FEL, Sec. 23, T17S, R29E, SW,NE -Lot G, Eddy Co. N.M.

OPERATOR Marbob Energy Corporation

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° @ 509'</u>	_____	_____
<u>3/4° @ 1011'</u>	_____	_____
<u>3/4° @ 1520'</u>	_____	_____
<u>3/4° @ 1996'</u>	_____	_____
<u>1/2° @ 2507'</u>	_____	_____
<u>3/4° @ 3501'</u>	_____	_____
<u>3/4° @ 3983'</u>	_____	_____
_____	_____	_____



Drilling Contractor United Drilling, Inc.

By: George A. Aho George Aho

Title: Business Manager

Subscribed and sworn to before me this 8th day of July,
2003.

Carlene Martin

Notary Public - Carlene Martin

My Commission Expires: 10-04-04

Chaves
County

NM
State