Form 3160-4 (July 1992)

SUBMIT IN DUPLICATE*

UNITED STATES SUBMI DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side) FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

ECAGE DESIGNATION AND SERVE NO

	NMLCU28/93C	
Æ	JE INDIAN ALL OTTEE OR TRIBE N	LA AA

WELL COMPLETION	OR RECOMPL	ETION	REPORT A	AND LOG*	S. IF INDIAN, AL	LOTTEE OR TRIBE NAME
	L X GAS WELL	DRY	Other		7. UNIT AGREE	MENT NAME
 TYPE OF COMPLETION: NEW WORK DEEP 		DIFF.	61891	011127	NMNN	188525X
	BACK R	RESVR	ODAS O		8. FARM OR LE	ASE NAME, WELL NO.
MARBOB ENERGY CORPOR	RATION		Other 01891	103 ES	BURCH 9. API WELL NO	KEELY UNIT #338
ADDRESS AND TELEPHONE NO.		1	100 2	MED . 3	1 20 016	i-32756
PO BOX 227, ARTESIA LOCATION OF WELL (Report location clean	y and in accordance with a	227 any State req	Nigements) CD - 1	हैं AI299A	10. FIELD AND	POOL, OR WILDCAT
ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA LOCATION OF WELL (Report location clean At surface 660 FSL 655 I At top prod. interval reported below	EL, UNIT P		The state of the s	11/2/200	GRBG JAC 11. SEC., T., R., OR AREA	CKSON SR Q GRBG M., OR BLOCK AND SURVEY
SAME			362	456.6	SEC 23	3-T17S-R29E
At total depth	14. 1	PERMIT NO.	DATE	ISSUED	12. COUNTY OR	PARISH 13. STATE
SAME	•				EDDY	:
DATE SPUDDED 16. DATE T.D. REAC	HED 17. DATE COMPL	(Ready to)	prod.) 18. ELE	VATIONS (DF, RKE	3, RT, GE, ETC.)*	19. ELEV. CASINGHEAD
7/1/03 7/10/03	7/24/0	3		582 ' GL		
TOTAL DEPTH, MD & TVD 21. PLUG,	BACK T.D., MD & TVD 📑 2	22. IF MULTIF HOW MAN	PLE COMPL.,	23. INTERVALS	ROTARY TOOLS	
. PRODUCING INTERVAL(S), OF THIS CON	IPLETION-TOP, BOTTOM, I	NAME (MD A	ND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
4122' - 4512' SAN	ANDRES					NO
. TYPE ELECTRIC AND OTHER LOGS RUN						7. WAS WELL CORED
DLL, CSNG						NO
	CASING REC	CORD (Repo	ort all strings set ii			
SING SIZE/GRADE WEIGHT, LB./FT.	DEPTH SET (MD)	HOL	E SIZE TO			D AMOUNT PULLED
3 5/8" J55 24#	352	12 1	1/4"	300 SX,	•	NONE
5 1/2" J55 17#	4638'		//8:"	1325 SX,	CIRC	NONE
randi, ilmanian ili alla della di la constanti di la constanti di constanti di constanti di constanti di const	. 		1			
LI	NER RECORD			30.	TUBING RECOR	D
SIZE TOP (MD) B	OTTOM (MD) SACKS	CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
entre de la companya					4110'	
: 	_.					
PERFORATION RECORD (Interval, size a	nd number)		i		CTURE, CEMENT SO	QUEEZE, ETC.
4122' - 4512' (20 SHOTS)			DEPTH INTERVA 4122 -451	and the second of the second	AMOUNT AND KIND	OF MATERIAL USED GAL 15% HCL ACII
					·	
•		PRODU	CTION			
	TION METHOD (Flowing, g	ias lift, pump	ing-size and type of	pump)	WELL STA shut-in	TUS (Producing or PROD
TE OF TEST HOURS TESTED		O'N FOR	OILBBL.	GASMCF.	WATERBBL.	GAS-OIL RATIO
7/28/03 24	<u> </u>	PERIOD	131	458	418	1
W. TUBING PRESS. CASING PRESSURE	CALCULATED OIL	-BBL.	GASMCF.	WATE	RBBL. O	L GRAVITY-API (CORR.)
					<u></u>	
DISPOSITION OF GAS (Sold, used for fuel	, vented, etc.)				TEST WITNESSED	
SOLD LIST OF ATTACHMENTS					LENDI	ELL HAWKINS
	WEV					
LOGS, DEVIATION SUR Thereby certify that the foregoing and attack		to and corre	ct as determined from	m all available see		
Thereby Certify that the foregoing and awar				m all avallable reco	oras	
SIGNED LUNCY	-anne	TITLE	PRODUCTION	ANALYST	DATE	8/5/03
	structions and Sn		A shallate e a b			
150A M	arrichons and Sh	aree inr	MODITIONAL D	ATA ON KAVAI	CO SIMO)	and the second of the second o

37. SUMMARY OF drill-stem, tests recoveries):	POROUS ZONES: (Show including depth interval to the second	w all important zones tested, cushion used,	of porosity and c time tool open, f	ontents thereof; cored interviously and shut-in pressures	rals; and all s, and
FORMATION	ТОР	воттом		DESCRIPTION, CONTENT	S, ETC.
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38.	GEOLOGICAL MARKERS		38.	GEOLOGICAL MARKEI	
NAME		OP TRUE	NAME	4540 DEDTU	TOP
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT DEPTH
YATES	956†				
QUEEN	1846'				
SAN ANDRES GLORIETA	2549' 4031'			1	
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WELL NAME AND NUMBER_	Burch Keely No.	338					
LOCATION 660' FSL & 655' FEL, Section 23, T17S, R29E, Eddy County NM							
OPERATOR Marbob Energy Corporation							
DRILLING CONTRACTOR United Drilling, Inc.							
The undersigned hof the drilling contraducted deviation tests	ctor who drilled	the above descri					
Degrees @ Depth	Degrees @	Depth	Degrees @ Depth				
<u>1-3/4° 514'</u>	· · · · · · · · · · · · · · · · · · ·						
1-3/4° 1013'			1001071				
1-1/4° 1491'							
1-3/4° 2000'		· .	11/2 2003 E				
1-1/4° 2509'	<u> </u>		RECEIVED ARTESIA 67				
			00r 72 73 74 25 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				

	·	·					
	Drilling (Contractor United	d Drilling, Inc.				
		By: Georg	JA. Aho				
		Title: Busin	ess Manager				
Subscribed and sworn to before me this 18th day of July,							
20 <u>03</u> ·		Hasma Notar	Jankowsky Public				
My Commission Expires: 6	19-25-03	Chaves	State				