

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05172
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2613
7. Lease Name or Unit Agreement Name State B
8. Well Number 3
9. OGRID Number
10. Pool name or Wildcat Grayburg Jackson

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Forest Oil Corporation

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado 80202

RECEIVED

APR 03 2006

UDD-ARTESIA

4. Well Location
Unit Letter _____ P _____ 660 feet from the South line and 660 feet from the East line
Section 16 Township 17S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3483' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR / ☐

OTHER:

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

state all pertinent details, and give pertinent dates, including estimated date of Multiple Completions: Attach wellbore diagram of proposed completion

12-19-03 - Report No. 1. RBP @1,471'. Set on WL. MIRU Eunice Well Service. ND WH. RU BOP. RIH w/retrieving head on 7" arrow set pkr to 1460'. Set pkr. RU pump truck & test plug. Would not hold. Pressure pumping in @300# 2 bpm. Fluid coming out around WH. Unset pkr. Picked up plug. POOH w/2 7/8" tbg. LD tools. RIH w/7" AD-1 pkr on 2 7/8" tbg. Stacked out @1,471'. Set pkr. Pumped down csg annulus. Would not hold. Pulled up & set pkr @700'. Pumped down csg annulus 240# 2 bpm. Would not hold. POOH w/tbg. LD tools. Left well open to flow line. Well leaking into emergency pit approx. 200 bbl/day. SDFW.

12-22-03 - Report No 2. RIH w/7" CIBP on 2-7/8" tbg to 2250'. Set plug (very tight @1470') POOH w/2 7/8" tbg LD setting tool. RIH w/2 7/8" tbg. Tag plug @2,250'. Pull up to 2,230'. RU Halliburton & pump 50 sks Class "C" premium cmt on top of plug. POOH w/2 7/8" tbg.

12/23/03 - Report No. 3 - RIH w/2 7/8" tbg. Tag cmt @2000'. Pulled up to 1450'. RU Halliburton. Pump 50 sks inside & 50 sks outside Class "C" Premium @1,450'. POOH w/2 7/8" tbg. Max press 120#. Shut well in. RD Halliburton. RIH & tag plug @390'. RU pump truck. Wash cmt out to 400' & stacked out.

12/29/03 - Report No. 5 - TIH w/bit & DC's to 90' & tag cement. Drilled out cmt to 300'. Circ hole clean.

12/30/03 - Report No. 6 - Finish drilling cmt to 400'. Had water flow @380'. Flowing out 7" & 8 5/8". POOH w/bit & DCS

12/31/03 - Report No. 7 - MIRU Halliburton services. Pump 100 sacks Class "C" w/3% CaCl down csg. @2 bpm 0# csg press. Pump 150 sxs down csg behind 3% CaCl cmt. Shut off flow out 8 5/8" csg. Did not circ. Cmt. Pump 150 sxs down 8 5/8" csg. Pressure up to 200#. RD Halliburton

1/07/04 Well P&A. Final Report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE _____ Sr. Regulatory Tech. DATE _____ 3-30-06

Type or print name

E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Schematic - Current

Well Name: STATE B #3

API/UWI 3001505172	Surface Legal Location Sec. 16, T17S, R31E	License No.	Field Name Grayburg Jackson	State/Province New Mexico
Well Configuration Type Vertical	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

Most Recent Job

Job Category Completion/Workover	Primary Job Type Plug and Abandon	Type of Service	Start Date	End Date
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Original Hole: 3/30/2006 12:15:57 PM

