Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resource	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-28876
1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) FOR CEIVE	8. Well Number
PROPOSALS.)		o. Well Mullioci
1. Type of Well: Oil Well	Gas Well Other P&A NOV 1 6 200	2
2. Name of Operator		U ()(dkii) Niimher
Yates Petroleum Corporati	on The second se	
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210	Atoka San Andres
4. Well Location		
Unit Letter H: 2310 feet from the North line and 330 feet from the East line		
Section 22	Township 18S Range 26	E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, G	
3321'GR		
Pit or Below-grade Tank Application or Closure		
	r Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bb	ls; Construction Material
12. Check	Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	— · ·	<u>—</u>
TEMPORARILY ABANDON 🛛		E DRILLING OPNS.☐ PLUG AND ABANDON 🛛
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CE	EMENT JOB
	i i	
O.T.I.E.D.		
OTHER:	OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed w	leted operations. (Clearly state all pertinent deta	ils, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion
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