<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

Date:

07/05/06

Phone:

432-685-8100

District II

State of New Mexico Energy, Minerals & Natural Resources RECEIVED

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos District IV	Rd., Azte	c, NM 8	37410		122	20 Sout	h St.	on Division Francis D	9		1 2 20	06Subn	nit to Ap		priate District Off 5 Cop	oies
1220 S. St. Franc	_ '						-	M 87505	тил	D17 A	TION	TO			MENDED REPO	RT
1 Operator na	I. ame and		_	<u> </u>	KALL	UWAL	DLE.	AND AU	IHU		RID Nur		KAN	SPU	JKI	
Pogo Produci P. O. Box 103 Midland, TX		³ Reason fo				017891 r Filing Code/ Effective Date										
⁴ API Numbe	אחי	NW FIDENTIAL 6 Pool Code 53815						e								
$\frac{30 - 015 - 34}{7 R}$				aware We	יוטע	ALIDEIALIUE					53815 9 Well Number					
⁷ Property Co 323							e Federal				vven Number 27					
II. 10 Surface				Danas	East Suc	Feet from the North/Sou		th Line Feet fro		41	the East/West lin			ne County		
Ul or lot no. L	Section 4	Town 24S	- 1	Range 31E	Lot.Idn	1980	m tne	South	n Line	660		Wes		ie	Eddy	
	tom H					I						· · · · · · · · · · · · · · · · · · ·		t		_
UL or lot no.	Section	Town	nship	Range	Lot Idn	Feet from	m the	North/Sou	th line	Feet f	rom the	East/	West lin	ie	County	
F		ucing Me Code umping						mit Number 16 (C-129 Effective D		Date	ate 17 C-1		129 Expiration Date	
III. Oil a																
18 Transporter OGRID			an	nsporter l d Addres	s ing		²⁰ P	OD	²¹ O	²¹ O/G		²² POD ULSTR Location and Description				
034053			Desta l	is Market Drive, Su	ite 200E	te 200E		0310	O	O		Sundance Federal Battery				
36785		Midland, TX 79705 Duke Energy					1890330				Sundance Federal Batter				al Rattery	
		P. O. Box 50020 Midland, TX 79710					1070330								n Dattery	
																
			,,, t							4 # #					H	
IV. Prod	uced V															
²³ POD				ULSTR	Location	and Desc	riptio	n 								
V. Well Comp 25 Spud Date			Data Ready l	Data	1	²⁷ TD	T	²⁸ PBTD		29	²⁹ Perforati		ons 30 DHC I		DHC, MC	
05/18/06		06/27/				8200		8070				8-7977 (OA)		Dire, Me		
31 Hole Size		e		32 Casing & Tubin		g Size		33 Depth S		et			³⁴ Sacks Cement			
17	-1/2				13-3/8			685		···			600			
11			8-5/8					4200					1700			
7-				5-1/2	5-1/2		8200					1450				
					2-7/8				7582							
VI. Well 35 Date New			Dalina	D.4.	37 7	C4 D-4-		38 @			39 777		· · · · ·		40	_
06/27/06		36 Gas Delivery Date 06/27/06			³⁷ Test Date 07/03/06			³⁸ Test Leng 24					g. Pressure		40 Csg. Pressure	
41.Choke.Size		⁴² .Oil 125			43 Water 199		⁴⁴ Gas 215			45		5 AOF		46 Test Method Pumping		
⁴⁷ I hereby cert been complied	with and	that th	ne infor	mation gi	ven above	Division h	ave I	10	_ ,	OIL C	ONSER	VATIO!	N DIVIS	ION		
complete to the best of my knowledge and belief. Signature:								Approved by:								
Printed name: Cathy Wright								BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST								
Title: Sr. Engineering Tech							A	Approval Date: JUN 1 3 2006								
E-mail Address	3:	a com													· · · · · · · · · · · · · · · · · · ·	