Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 2 5 2006

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOCALITICS IN	5
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	WELL C	OMPL	ETION O	R RE	CO	MPL	ETIO	N RE	EPOI	RT	VMÖ₫	2Gw	itesi/	5. Le	ease Serial ! SHL NM-	No. 2538,	BHL NM-106718	_
la. Type of		Oil Well			×Γ			ther	-		···				Indian, All	ottee o	r Tribe Name	=
b. Type of	f Completion		ew Well r Reent	□ Wo:	rk Ov	er	De	epen		Plug	Back	☐ Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.	_
2. Name o	f Operator	Ha	rvey E. Yate	es Com	npany	,		ntact: ·Mail:		isc	Jen Se		~	8. L	ease Name		ell No. ederal #05	_
3. Address	PO BOX 19	22 PAS	NA/ELL NIM	99201	1 10	22				e No	. (include 623-660	area cod	e)	9. A	PI Well No			-
4. Location	of Well (Rep						th Fede	ral req) ext 12	19	10. I		015-2 ool. or	Exploratory	-
At surfa				D' FSL											Tam	ano Bo	one Spring	
	orod interval r	eported b						`	,						sec., T., R., r Area		Block and Survey 1, T18S, R31E	
At total		- F												12. (County or P Eddy	arish	13. State NEW MEXICO	_
14. Date Sp			15. Da	ite T.D.	Reac	hed					Complete			17. I		DF. K	B, RT, GL)*	-
12/28/0	05 drlg plugs	;			12/2	9/200	5		X I	D & .	A 🗋	Ready to	Prod.	3,779' GL				
18. Total D	Depth:	MD TVD	1,335		19.	Plug I	Back T	.D.:	ME TV				20. De	pth Bri	dge Plug Se		MD TVD	
21. Type E	lectric & Oth	er Mecha		un (Sub n/a	mit co	ору об	each)					Wa	s well core s DST run' ectional Su	?	🗷 No	🛱 Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)	_
23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in w	vell)													_
Hole Size	Size/Gi	rade	Wt. (#/ft.)	To (Ml	· 1			-	Ceme Depth	nter	i	of Sks. & of Cemen	Slurry (BF		Cement	Top*	Amount Pulled	
17 1/2"	13 3/		48#	0			50'					isting						
12 1/4"	8 5/8	3"	32#	0		24	100'	0' Exi							<u> </u>			_
						<u> </u>		├										_
	 							 							 			
	†							t										_
24. Tubing	Record																	_
Size	Depth Set (M	ID) P	acker Depth	(MD)	Si	ze	Dept	h Set (1	MD)	P	acker De	pth (MD)	Size	De	epth Set (M	D)	Packer Depth (MD)	
25. Produci	ing Intervals						26.	Perfor	ation l	Reco	ord							_
F	ormation		Тор		Во	ttom		I	Perfora	ated	Interval		Size		No. Holes		Perf. Status	_
							┿┈						····			ļ		
			·	}			+-									1		-
							+							\top		1		-
27. Acid, F	racture, Treat	ment, Cei	ment Squeeze	, Etc.														
	Depth Interva	al								Aı	mount an	d Type of	Material					_
			- 											-				_
												······································						-
	tion - Interval													·				
		Oil BBL				Water BBL		Oil Gravity Corr. API		Gas Gra		Product	tion Method					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Water BBL					Well Status					_
28a. Produ	ction - Interva	d B		L														_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		Water BBL		Oil Gi Corr.		Gas Gra		Product	tion Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Water BBL		Gas:O Ratio	bil	We	l Status	Щ.				_

Formation 1 Ton 1 Rottom 1 Descriptions Contents etc 1 Name	u 1 °	·										
Date Tread Product Date Production Date	28b. Proc	luction - Interv	al C									
Size Prise Prise BBL DACF BBL Ratio DACF BBL Ratio DACF BBL Ratio Date Production Interval Date Production RBL MCF BBL MCF BBL Con API Green Green Production RBL MCF BBL Con API Green Production RBL MCF BBL Con API Green Production RBL MCF BBL Ratio Date Ratio Date Production RBL MCF BBL Ratio Date Ratio Date Ratio Date Ratio Date											Production Method	
Due Trees Tear Preducted Preductional Preductional Preducted Preductional Preducted Preductional Preducted Preductional									Well Sta	anus		
Produced Daze Tessed Production Bill. MCF Bill. Ger. APT Gravity	28c. Proc	luction - Interv	al D			<u> </u>				,	,	
29. Disposition of Gas/Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of prorosity and comerns thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Tomess. 31. Formation (Log) Markers Tomess. Tomess. Tomess. 32. Additional remarks (include plugging procedure): Drilled out surface plug to 77. Tagged 2nd plug @ 296' - drilled out to 435. Tagged top of casing stub plug @ 1,335'. Ran casing inspection to 1334' - found too much damage to 8 5/8' casing to continue with reentry. Plugged & abandoned well. Russ Davis (BLM) witnessed plugging. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 25. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:											Production Method	
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Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open. Flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name To Meas. 32. Additional remarks (include plugging procedure): Drilled out surface plug to 77. Tagged 2nd plug @ 296' - drilled out to 435. Tagged top of casing stub plug @ 1,335'. Ran casing inspection to 1334' - found too much damage to 8 5/8' casing to continue with reentry. Plugged & abandoned well. Russ Davis (BLM) witnessed plugging. 33. Circle enclosed attachments: 14. Directional Survey S. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	29. Dispo	osition of Gas(.	Sold, used	for fuel, ven	ted, etc.)	J				· · · · · · · · · · · · · · · · · · ·		
32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 13. Circle enclosed attachments: 14. Electrical/Mechanical Logs (I full set req'd.) 25. Sundry Notice for plugging and cement verification 16. Core Analysis 17. Other:	Show tests,	all important including dept	zones of pe	orosity and	contents there	eof: Cored i e tool open,	ntervals an flowing ar	d all drill-stem d shut-in pressures	3	31. Fo	rmation (Log) Markers	
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1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	Drilled o	out surface plu sing inspectio	ug to 77'. n to 1334'	Tagged 2n ' - found too	d plug @ 29 o much dam	age to 8 5	/8" casing			ıb plug	@ 1,335'.	
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all quallable records (one attached instructions).	1. E	lectrical/Mecha undry Notice fo	anical Logs or plugging	g and cemen	t verification	LI	6. Core A	nalysis	7 (Other:		
					ched informa	ation is com	plete and c	correct as determine			le records (see attached inst	ructions):
Name (please print) Jen Serrano Title Eng Tech	Nam	e (please print,	Jen Se	errano				Title _	Eng Lech	1		
Signature Date 1/9/2005	Sign	ature		Ser	ane		·	Date _	1/9/2005	<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Tida 10	II S C Society	1001 3	Tido 42 11 6	C Continu	2121-	it a ani - 1			211.6 22		