	it To Appropriate District Office State of New Mexico							24.25 Form C-105					
State Lease - 6 copies Fee Lease - 5 copies	•	Ene	Energy, Minerals and Natural Resources					2 ³ Revised June 10, 2003					
1625 N. French Dr., I	strict I 25 N. French Dr., Hobbs, NM 88240							WELL API	NO.	√ 9-015	0 음 舜 58≈	(3)	
1301 W. Grand Aven	Oil Conservation Division Oil Conservation Division					ŀ	5. Indicate	Tyma of N	0000				
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410				0 South St. Francis Dr.				STATE FEE STATE State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil &	Gas Lease	No.	ES O S	<u>م</u>		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER							7. Lease Name	or Unit Agre	eementay	SISTINO 6			
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER									SS SNAKEBITE FEE				
2. Name of Operator								8. Well No.					
MARBOB ENERGY CORPORATION									2				
3. Address of Opera								9. Pool name or					
PO BOX 2:	27, ARTESIA	, NM 8	8211	-0227				ESPERA	NZA; D	ELAWA	RE		
Unit Letter B: 330 Feet From The NORTH Line and 1550 Feet From The EAST Line									_Line				
Section 10 Date Smidded	9	Township	p Date Con	22S Ra mpl. (Ready to Prod.)	nge	27E	N DF&	MPM RKB RT GR	etc.)	EDDY 14 Elev	Count Casinghead	ty	
6/8/06	6/15/06		6/2	29/06		3	097	7 ' GL	cic.)				
15. Total Depth	16. Plug Back	T.D.		Multiple Compl. How ones?	Many	18. Interval Drilled By		Rotary Tools		Cable T	ools		
5360'	5330					Diffied By	y 	0 - 5	360'	<u> </u>			
	val(s), of this complet 5132 DELA		tom, Na	nme				20). Was Dire	ctional Su NO	rvey Made		
21. Type Electric ar		WARE						22. Was Well		NO			
DLL, CS	NG	_						<u> </u>		NO			
23.	E WEIGHT	I.D./CT		SING RECOR		port all s				1 43	MOLDIT DULL I		
CASING SIZE 8 5/8"	# ·				2 1/4"	CEMENTING RECORD AMOUNT PULLED 375 SX NONE				<u>-</u>			
5 1/2"	17				7 7/8"			1250 SX		NONE			
								<u> </u>					
24.			LIN	ER RECORD			25.	TT	JBING RE	CORD			
SIZE	TOP	воттом	SACKS CEMENT		SCREEN		SIZ	SIZE DEPTH			PACKER SET		
					1			2 7/8"	51	81'			
26. Perforation re	cord (interval, size, ar	d number)		L	27. AC	CID, SHOT.	FR	ACTURE, CEI	MENT. SO	UEEZE.	ETC.		
	- 5132' (45				DEPTH	INTERVAL	,	AMOUNT AND KIND MATERIAL USED					
	·	,			8 '- 5132	FRAC W/1	.80K# S.	AND &	90850 GA	L FLUI			
											1888.4		
28				PRC	DUC'	TION		<u> </u>					
Date First Production	on Pr	oduction Metl	hod (Flo	owing, gas lift, pumpin)	Well Status (Prod. or Shi	ıt-in)	· · · · · · · · · · · · · · · · · · ·		
6/29/06		PUMP	ING				PRODUCING						
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - Bb	ol ,	Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio		
7/2/06	24				6	1		251	10	3			
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	24-	Oil - Bbl.	Gas	- MCF	V	Water - Bbl.	Oil G	ravity - A	PI - <i>(Corr.)</i>		
1.000.		I Ioui Kate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By					
SOLD										•	CKETT		
30. List Attachments LØGS, DEVIATION SURVEY													
31 .I hereby certif	y that the information	on shown on	both s	ides of this form as	true and	complete to	the	best of my know	wledge and	belief	<u>.</u>	——	
Signature	Than	ues		Printed Name DIANA J	. BRI	GGS Tit	le I	PRODUCTIO	N ANAL	YST	Date7/31/	06	
E-mail Address	PRODITO	TONGM											
E-mail Address PRODUCTION@MARBOB.COM													

1.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled of deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a strumary gall-special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is be filed from intuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaster	n New Mexico	Northwestern New Mexico 21110168				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	403'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt_	1308'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison			
T. Queen		T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya	T. Mancos	T. McCracken			
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee	Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger	T. Dakota	Т			
T. Blinebry		T. Gr. Wash	T. Morrison	T.			
T.Tubb		T. Delaware Sand 1800'	T.Todilto	Т			
T. Drinkard		T. Bone Springs 5202	T. Entrada	T.			
T. Abo		T. CHERRY CANYON 2704	T. Wingate	Т.			
T. Wolfcamp		T. BRUSHY CANYON 4070'	T. Chinle	T.			
T. Penn		T.	T. Permian	T.			
T. Cisco (Bough C	5)	T	T. Penn "A"	T.			

			OIL OR GAS
N. 1 C			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		TANT WATER SANDS	
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
-			***************************************

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				,				
				Ì				