

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.

WELL OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

4. Well Location

Unit Letter B : 330 Feet From The NORTH Line and 1550 Feet From The EAST Line

Section 9 Township 22S Range 27E NMPM EDDY County

10. Date Spudded 6/8/06 11. Date T.D. Reached 6/15/06 12. Date Compl. (Ready to Prod.) 6/29/06 13. Elevations (DF& RKB, RT, GR, etc.) 3097' GL 14. Elev. Casinghead

15. Total Depth 5360' 16. Plug Back T.D. 5330' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 5360' 19. Producing Interval(s), of this completion - Top, Bottom, Name 5118' - 5132' DELAWARE 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	377'	12 1/4"	375 SX	NONE
5 1/2"	17#	5353'	7 7/8"	1250 SX	NONE

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5181'	

26. Perforation record (interval, size, and number) 5118' - 5132' (45 SHOTS) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5118'-5132'	FRAC W/180K# SAND & 90850 GAL FLUID

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
6/29/06	PUMPING	PRODUCING					
Date of Test 7/2/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 251	Water - Bbl. 103	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By OWEN PUCKETT

30. List Attachments LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Diana J. Briggs

Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 7/31/06

E-mail Address PRODUCTION@MARBOB.COM

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