Office	State of them talesico	Form C-103
District I Ene	State of them reasing or the state of them reasing the state of the st	rces May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	L CONSERVATION DIVIS	30-015-25244-00-00
	L CONSERVAGE TAME:	5. Indicate Type of Lease X Federal
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Sor Francis Dr	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe; April 27505	6. State Oil & Gas Lease No. NM 025777
SUNDRY NOTICES ANI	D REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE *APPLICATION FO PROPOSALS.)	MILL ON TO DEEP EMPRICATION I	GETONI MO FED
1. Type of Well: Oil Well Gas Well	Other - Water Injection	8. Well Number 02
2. Name of Operator		9. OGRID Number
St. Mary Land & Exploration Company		154903
 Address of Operator Westlake Park Blvd., Houston, TX 770° 	70	10. Pool name or Wildcat East Shugart Delaware Unit
4. Well Location	77	East Shugart Delaware Unit
Unit Letter B: 950 feet from the	FNI line and 2310 feet from	the FEL line
Section 24	Township 18S Range	31E NMPM County Eddy
	vation (Show whether DR, RKB, RT	
3705	1	31, 313/
Pit or Below-grade Tank Application or Closure	1	
Pit typeDepth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below	v-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	ON TO:	SUBSEQUENT REPORT OF:
•		AL WORK X ALTERING CASING
TEMPORARILY ABANDON CHANG	<u> </u>	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTII	PLE COMPL CASING	CEMENT JOB
OTHER:	OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
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