

UNIT
DEPARTMENT
BUREAU OF LAND

OCD-ARTESIA

RECEIVED
OCD-ARTESIAAPPROVED
JO. 1004-0137
March 31, 2007

WELL COMPLETION OR RE

1a. Type of Well ☐ Oil Well ☒ Gas Wellb. Type of Completion: ☒ New Well ☐
Other

Tribe Name

Parent Name and No.

2. Name of Operator

PARALLEL PETROLEUM CORPORATION

3. Address

P.O. BOX 10587, MIDLAND, TX 79702

3a. Phone No. (include area code)

432-685-6563

8. Lease Name and Well No.

JACK IN THE BOX FEDERAL #1

9. API Well No.

30-015-34652

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660 FSL & 760 FWL

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory

WILDCAT, MORROW GAS

11. Sec., T., R., M., or Block and

Survey or Area

SEC 14, T19S, R21E

12. County or Parish

EDDY

13. State

NM

14. Date Spudded

05-04-06

15. Date T.D. Reached

06-09-06

16. Date Completed

☐ D & A☒ Ready to Prod.

08-04-06

17. Elevations (DF, RKB, RT, GL)*

GR: 4200

18. Total Depth: MD

7850

TVD

7850

19. Plug Back T.D.: MD

7802

TVD

7802

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☐ No ☒ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

H RES LATEROLOG/HNGS/CFL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	SURF	520		440 SX		SURFACE	
12.25	9.625	36	SURF	1424		550 SX		SURF	
8.75	7	26	SURF	7846		1441 SX		800 TEMP	SURVEY

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	SN @ 7531							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	7654	7694	7654 - 7682		145	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08-04-06	08-06-06	9.5	→	0	364	7	NA	.6229	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
25/64	310	0	→	0	1025	7	NA	FLOWING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08-04-06	08-12-06	24	→	0	1080	3	NA	.6229	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
25/64	280	0	→	0	1080	3	NA	FLOWING THRU SALES METER	

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	1688				
TUBB	2710				
YESO	2850				
ABO CARBON	3472				
WOLF CAMP	4360	4452			
PENN CESO	5988				
CANYON	6452				
STRAWN	6806				
ATOKA	7318				
MORROW	7654	7694			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☒ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KAYE MC CORMICKTitle SR PROD & REG TECH

Signature


Date 08-17-2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.