

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Araco, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name JACK IN THE BOX FEDERAL	Well Number 1
OGRID No.	Operator Name PARALLEL PETROLEUM CORPORATION	Elevation 4200'

Surface Location

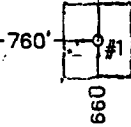
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	19 S	21 E		660	SOUTH	760	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	19 S	21 E		660	NORTH	760	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			SNMAS-05NM-1951

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.	Coordinate Table <table border="1"><tr><th>Description</th><th>Plane Coordinate</th></tr><tr><td>Jack in the Box Federal #1</td><td>X = 385,467.7</td></tr><tr><td>Surface Location</td><td>Y = 602,244.1</td></tr></table>	Description	Plane Coordinate	Jack in the Box Federal #1	X = 385,467.7	Surface Location	Y = 602,244.1
		Description	Plane Coordinate					
Jack in the Box Federal #1	X = 385,467.7							
Surface Location	Y = 602,244.1							
OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature _____ Printed Name _____ Title _____ Date _____ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. October 25, 2005 Date Surveyed _____ LVA Signature & Seal of Professional Surveyor _____ W.O. Num. 2005-0968 Certificate No. MACON-McDONALD 12185								



COMPANY : PARALLEL PETROLEUM CORP.
LEASE : JACK IN THE BOX FEDERAL
WELL NO. : # 1
FIELD : WILDCAT
COUNTY/STATE : EDDY / NEW MEXICO

TEST DATE : 06/12/06
D.S.T. NO. : 1
TEST TKT. NO. : 23725
INVOICE NO. : 21771
ORDER NO. : 4060020

FORMATION : MORROW
INTERVAL (ft) : 7623 TO 7850
TOTAL DEPTH (ft) : 7850
ELEVATION (ft) : 4200
HOLE SIZE (in) : 8.750
DRILL PIPE ID (in) : 3.82
DRILL COLLAR ID(in): 2.50
DRILL COLLAR feet : 631
ANCHOR LENGTH (ft): 227
TOOL LENGTH (ft) : 59
TOOL O.D. (in) : 5
PACKER SIZE (in) : 7.50

RECORDER DATA
AK-KUSTER / ZIPROBE

TOP RECORDER: IN
RECORDER NO. : 9634
CAPACITY (psi): 10000
DEPTH (ft) : 7629
CLOCK NO. : 9634
DURATION (hrs): 99

BOTTOM RECORDER: OUT
RECORDER NO. : 13709
CAPACITY (psi): 7350
DEPTH (ft) : 7847
CLOCK NO. : 19463
DURATION (hrs): 24

MUD PROPERTIES

MUD TYPE : XCD / STARCH
MUD WT. (#/gal) : 9.80

WATER LOSS (cc) : 8.00
FILTER CAKE (in) : 1/32
VISCOSITY (sec) : 52

CHLORIDE PPM : 78000
RESISTIVITY(ohm-m): .056

EQUIPMENT DATA

CONVENTIONAL : YES
STRADDLE : NO
SELECTIVE ZONE : NO
SAMPLE CHAMBER : YES
GAS ANALYSIS : YES

ROTARY JARS : YES
NO. OF PACKERS : 2
SAFETY JOINT : YES
CIRCULATING SUB : YES
REVERSED OUT : NO

MULTIFLOW : NO
MILEAGE : NO
OPERATOR TIME : YES
OTHER : YES
ZI ELECTRONICS (2)

SUCCESSFUL : YES

PACKER FAILURE : NO

TOOL PLUG : NO

DECIDED NOT TO TEST : NO

FAIL TO REACH BOTTOM : NO

TIME INTERVAL DATA (min)

TOOL OPENED : 8:10 AM

TOTAL TEST TIME: 420

INITIAL FLOW : 28
SECOND FLOW : 85
THIRD FLOW :

INITIAL SHUT-IN: 60
SECOND SHUT-IN : 246
THIRD SHUT IN :

TEST TOOL OPERATOR: DON TERHUNE

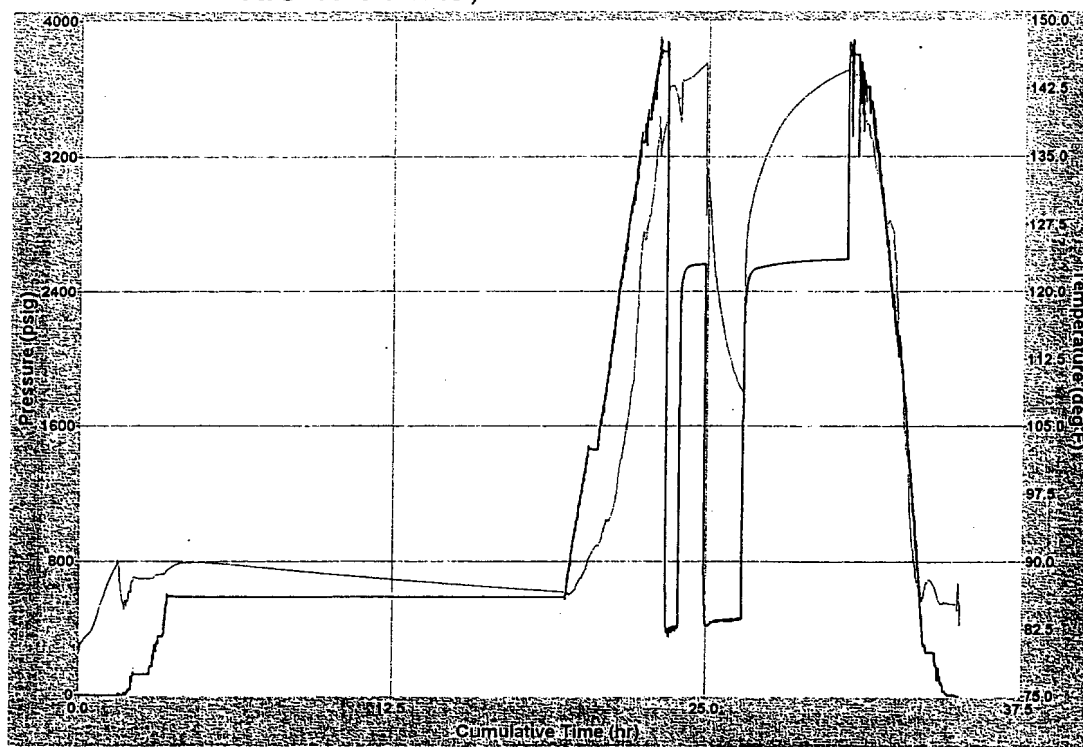


PARALLEL PETROLEUM CORP.

JACK IN THE BOX FEDERAL # 1
D.S.T. NO. :1

	CORRECTED READING	FIELD READING
A INITIAL HYDROSTATIC:	3835 PSI	3835 PSI
B-1 INITIAL FIRST FLOW :	544 PSI	568 PSI
B-2 FINAL FIRST FLOW :	423 PSI	420 PSI
C FIRST SHUT-IN :	2578 PSI	2578 PSI
D-1 INITIAL SECOND FLOW:	446 PSI	440 PSI
D-2 FINAL SECOND FLOW :	471 PSI	476 PSI
E SECOND SHUT-IN :	2610 PSI	2610 PSI
H FINAL HYDROSTATIC :	3818 PSI	3818 PSI

RIG TESTERS, INC. RECORDER# 9634



PIPE RECOVERY

RECOVERY DATA
B.H. TEMP. (deg F) : 145

SAMPLE CHAMBER

GAS TO SURFACE 7 MIN. INTO FIRST FLOW PERIOD
270 FT. OF GAS CUT DRLG. MUD
78,000 MG/L CHLORIDES- .056 OHMS @ 85 DEGREES

500 LBS. OF PRESSURE
2.04 CU. FT. OF GAS
400 CC'S OF GAS CUT MUD
78,000 MG/L CHLORIDES
.056 OHMS @ 85 DEGREES

TEST REMARKS

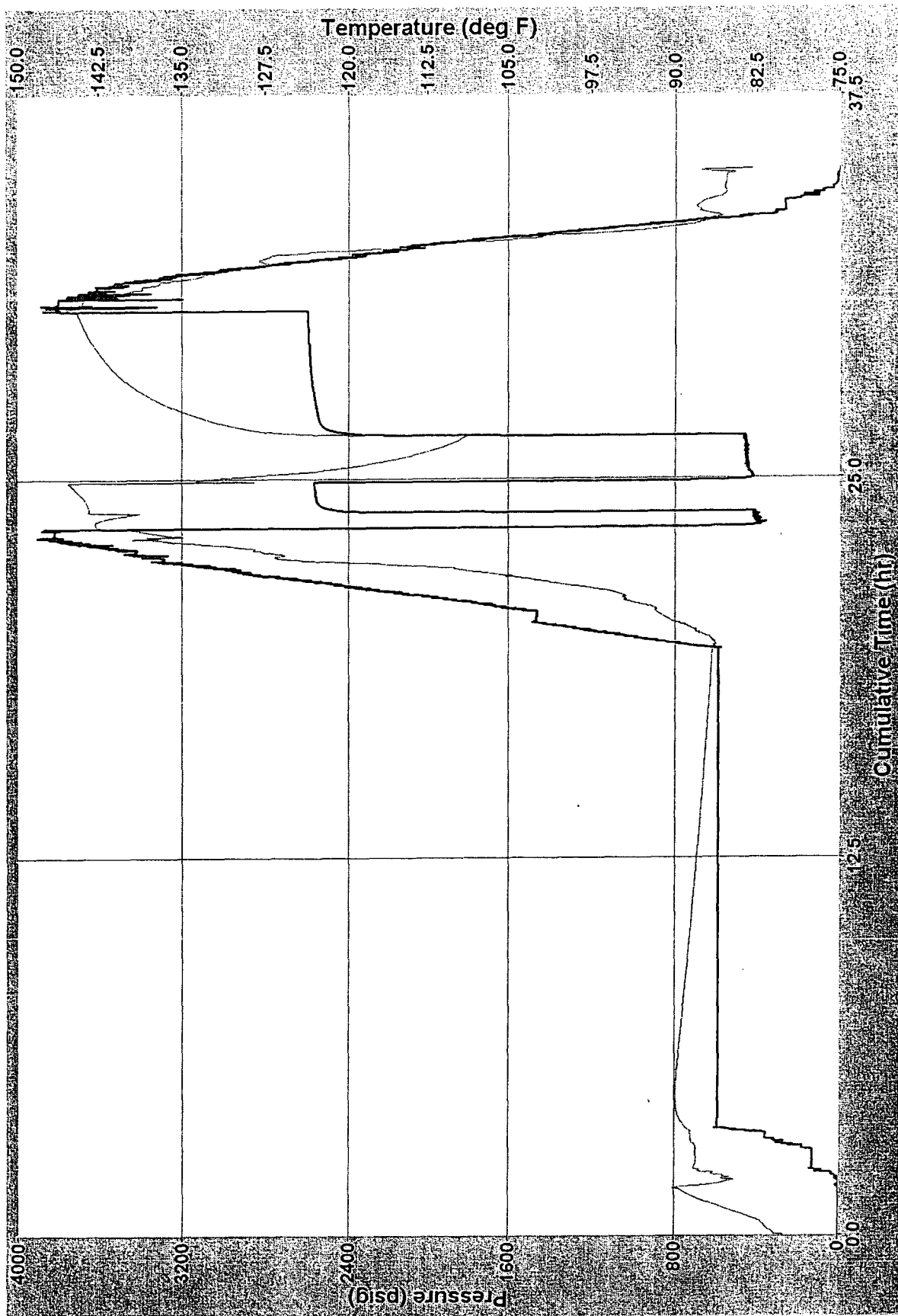
TOOL OPENED WITH GOOD BLOW (18" IN WATER) IN 30 SECONDS, GAS TO SURFACE IN 7 MIN. WITH 75 LBS.(131 MCFPD) ON 1/4" CHOKE, 90 LBS.(153 MCFPD) IN 10 MIN., 120 LBS.(198 MCFPD) IN 20 MIN. & 135 LBS.(220 MCFPD) AT END OF 30 MIN. FIRST FLOW. REOPENED TOOL ON 1/4" WITH 90 LBS.(153 MCFPD) IN 5 MIN., 125 LBS.(205 MCFPD) IN 10 MIN., 151 LBS.(243 MCFPD) IN 30 MIN., 157 LBS.(252 MCFPD) IN 50 MIN., 162 LBS.(259 MCFPD) IN 70 MIN. & 162 LBS.(259 MCFPD) ON 1/4" CHOKE AT END OF THE 90 MIN. FINAL FLOW PERIOD.



Company Name PARALLEL PETROLEUM CORP.
Well Name JACK IN THE BOX FEDERAL #1
Type of Test DST #1 (7623-7850 FT.; MORROW)
Date(s) of Test 6-12-06



RIG TESTERS, INC. RECORDER# 9634



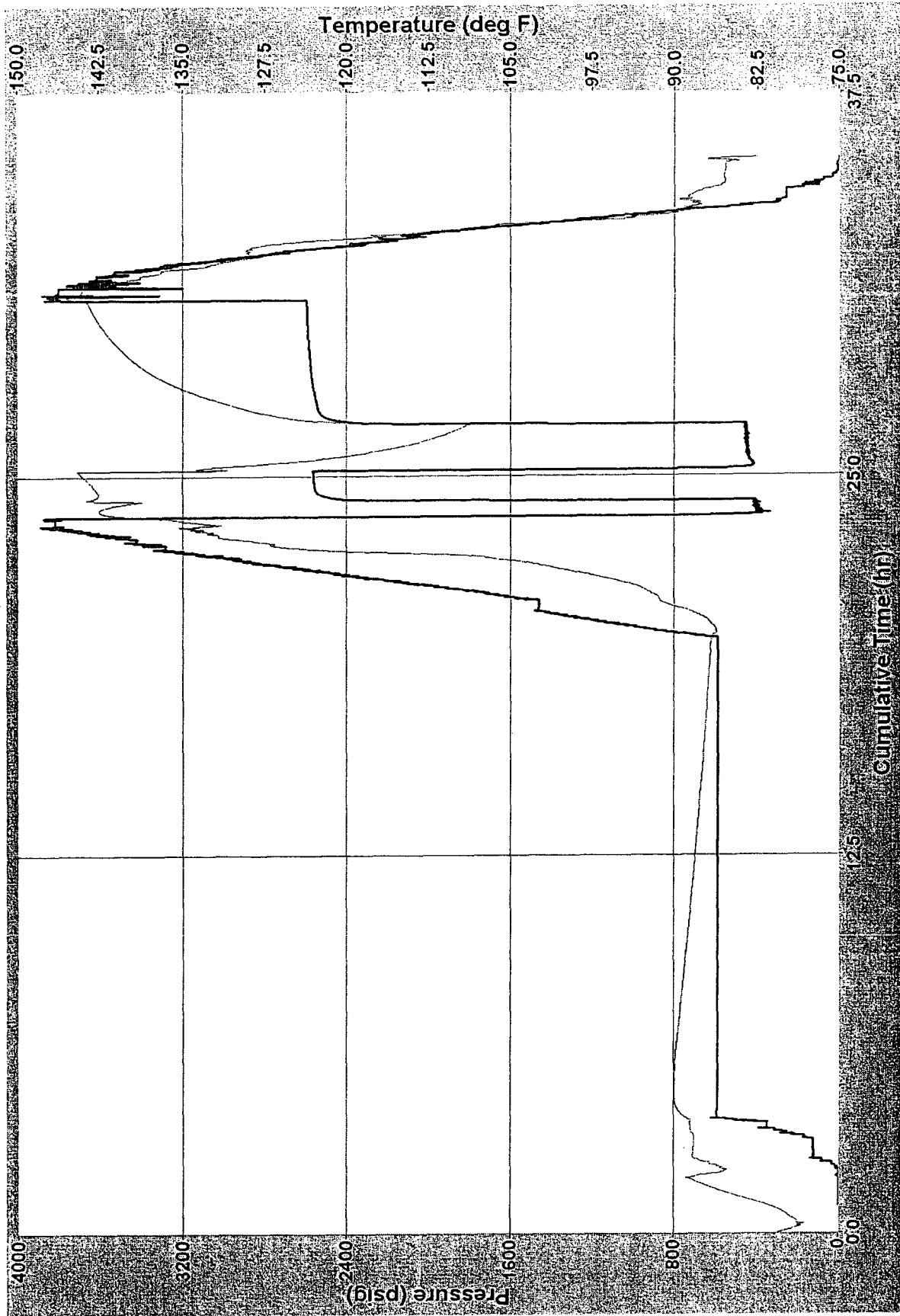


Company Name
Well Name
Type of Test
Date(s) of Test

PARALLEL PETROLEUM CORP.
JACK IN THE BOX FEDERAL #1
DST #1 (7623-7850 FT.; MORROW)
6-12-06



RIG TESTERS, INC. RECORDER# 9635



PARALLEL PETROLEUM CORP.


 JACK IN THE BOX FEDERAL # 1
 D.S.T. NO. : 1

INCREMENTAL PRESSURE DATA

RECORDER NO : 9634

RECORDER CAPACITY : 10000 psi

RECORDER DEPTH : 7629 ft

ELAPSED TIME ---MIN---	TOTAL FLOW TIME, T ---MIN---	INCREMENTAL SHUT-IN TIME, DT ---MIN---	(T+DT)/DT (HORNER) -----	PRESSURE ---PSIG---	DELTA P ---PSIG---
FIRST FLOW					
.0	.0			544.20	.00
2.0	2.0			395.28	-148.92
4.0	4.0			387.17	-157.03
6.0	6.0			371.00	-173.20
8.0	8.0			409.32	-134.88
10.0	10.0			405.85	-138.35
12.0	12.0			405.00	-139.20
14.0	14.0			413.39	-130.81
16.0	16.0			411.88	-132.32
18.0	18.0			415.20	-129.00
20.0	20.0			428.16	-116.04
22.0	22.0			420.56	-123.64
24.0	24.0			417.50	-126.70
26.0	26.0			425.35	-118.85
28.0	28.0			420.08	-124.12
28.5	28.5			423.40	-120.80
FIRST SHUT-IN					
28.5	28.5	.00	.000	423.40	.00
29.0	28.5	.50	58.000	1322.76	899.36
29.5	28.5	1.00	29.500	1832.13	1408.73
30.0	28.5	1.50	20.000	2155.70	1732.30
30.5	28.5	2.00	15.250	2306.42	1883.02
31.0	28.5	2.50	12.400	2370.62	1947.22
31.5	28.5	3.00	10.500	2409.20	1985.80
32.0	28.5	3.50	9.143	2431.67	2008.27
32.5	28.5	4.00	8.125	2445.44	2022.04
33.0	28.5	4.50	7.333	2457.30	2033.90
33.5	28.5	5.00	6.700	2466.67	2043.27
34.5	28.5	6.00	5.750	2482.10	2058.70
35.5	28.5	7.00	5.071	2496.57	2073.17
36.5	28.5	8.00	4.563	2509.29	2085.89
37.5	28.5	9.00	4.167	2519.30	2095.90
38.5	28.5	10.00	3.850	2527.76	2104.36
40.5	28.5	12.00	3.375	2540.20	2116.80
42.5	28.5	14.00	3.036	2548.86	2125.46
44.5	28.5	16.00	2.781	2554.76	2131.36
46.5	28.5	18.00	2.583	2559.20	2135.80
48.5	28.5	20.00	2.425	2562.51	2139.11
51.5	28.5	23.00	2.239	2566.01	2142.61
54.5	28.5	26.00	2.096	2568.51	2145.11
57.5	28.5	29.00	1.983	2570.51	2147.11
60.5	28.5	32.00	1.891	2571.81	2148.41
63.5	28.5	35.00	1.814	2573.01	2149.61
66.5	28.5	38.00	1.750	2573.81	2150.41

PARALLEL PETROLEUM CORP.


 JACK IN THE BOX FEDERAL # 1
 D.S.T. NO. : 1

INCREMENTAL PRESSURE DATA

RECORDER NO : 9634

RECORDER CAPACITY : 10000 psi

RECORDER DEPTH : 7629 ft

ELAPSED TIME ---MIN---	TOTAL FLOW TIME, T ---MIN---	INCREMENTAL SHUT-IN TIME, DT ---MIN---	(T+DT)/DT (HORNER) -----	PRESSURE ---PSIG---	DELTA P ---PSIG---
FIRST SHUT-IN					
69.5	28.5	41.00	1.695	2574.61	2151.21
72.5	28.5	44.00	1.648	2575.31	2151.91
75.5	28.5	47.00	1.606	2575.91	2152.51
78.5	28.5	50.00	1.570	2576.40	2153.00
81.5	28.5	53.00	1.538	2576.90	2153.50
84.5	28.5	56.00	1.509	2577.40	2154.00
87.5	28.5	59.00	1.483	2577.80	2154.40
89.0	28.5	60.48	1.471	2578.00	2154.60
SECOND FLOW					
93.5	33.0			446.00	.00
98.5	38.0			432.58	-13.42
103.5	43.0			440.46	-5.54
108.5	48.0			454.00	8.00
113.5	53.0			457.57	11.57
118.5	58.0			457.23	11.23
123.5	63.0			458.80	12.80
128.5	68.0			466.51	20.51
133.5	73.0			466.14	20.14
138.5	78.0			466.20	20.20
143.5	83.0			466.75	20.75
148.5	88.0			463.31	17.31
153.5	93.0			471.50	25.50
158.5	98.0			466.95	20.95
163.5	103.0			469.06	23.06
168.5	108.0			472.60	26.60
173.5	113.0			471.78	25.78
178.3	117.8			471.30	25.30
SECOND SHUT-IN					
178.3	117.8	.00	.000	471.30	.00
180.3	117.8	2.00	59.890	2105.52	1634.22
182.3	117.8	4.00	30.445	2343.23	1871.93
184.3	117.8	6.00	20.630	2398.80	1927.50
186.3	117.8	8.00	15.723	2441.47	1970.17
188.3	117.8	10.00	12.778	2473.13	2001.83
190.3	117.8	12.00	10.815	2495.00	2023.70
192.3	117.8	14.00	9.413	2510.93	2039.63
194.3	117.8	16.00	8.361	2522.17	2050.87
196.3	117.8	18.00	7.543	2530.40	2059.10

PARALLEL PETROLEUM CORP.


 JACK IN THE BOX FEDERAL # 1
 D.S.T. NO. : 1

INCREMENTAL PRESSURE DATA

RECORDER NO : 9634

RECORDER CAPACITY : 10000 psi

RECORDER DEPTH : 7629 ft

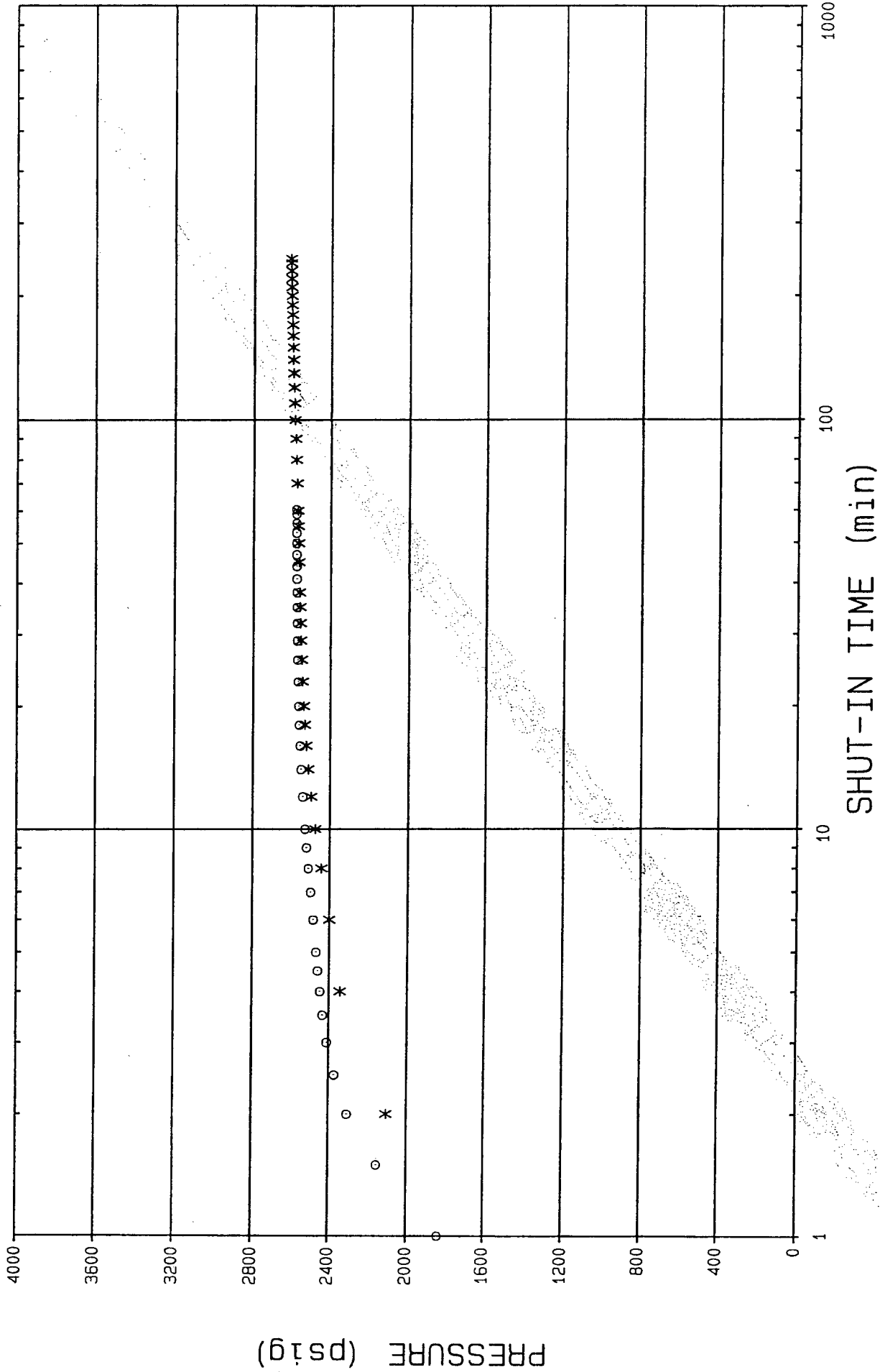
ELAPSED TIME ---MIN----	TOTAL FLOW TIME, T ---MIN----	INCREMENTAL SHUT-IN TIME, DT ---MIN----	(T+DT)/DT (HORNER) -----	PRESSURE ---PSIG---	DELTA P ---PSIG---
		SECOND SHUT-IN			
198.3	117.8	20.00	6.889	2536.75	2065.45
201.3	117.8	23.00	6.121	2543.34	2072.04
204.3	117.8	26.00	5.530	2548.43	2077.13
207.3	117.8	29.00	5.061	2552.12	2080.82
210.3	117.8	32.00	4.681	2554.93	2083.63
213.3	117.8	35.00	4.365	2557.31	2086.01
216.3	117.8	38.00	4.099	2559.21	2087.91
223.3	117.8	45.00	3.617	2563.00	2091.70
228.3	117.8	50.00	3.356	2565.52	2094.22
233.3	117.8	55.00	3.141	2567.91	2096.61
238.3	117.8	60.00	2.963	2570.40	2099.10
248.3	117.8	70.00	2.683	2575.11	2103.81
258.3	117.8	80.00	2.472	2579.40	2108.10
268.3	117.8	90.00	2.309	2583.20	2111.90
278.3	117.8	100.00	2.178	2586.61	2115.31
288.3	117.8	110.00	2.071	2589.71	2118.41
298.3	117.8	120.00	1.982	2592.50	2121.20
308.3	117.8	130.00	1.906	2595.00	2123.70
318.3	117.8	140.00	1.841	2597.11	2125.81
328.3	117.8	150.00	1.785	2599.10	2127.80
338.3	117.8	160.00	1.736	2600.91	2129.61
348.3	117.8	170.00	1.693	2602.50	2131.20
358.3	117.8	180.00	1.654	2603.90	2132.60
368.3	117.8	190.00	1.620	2605.20	2133.90
378.3	117.8	200.00	1.589	2606.40	2135.10
388.3	117.8	210.00	1.561	2607.50	2136.20
398.3	117.8	220.00	1.535	2608.40	2137.10
408.3	117.8	230.00	1.512	2609.30	2138.00
418.3	117.8	240.00	1.491	2610.10	2138.80
424.3	117.8	246.00	1.479	2610.50	2139.20

REMARKS

THE INCREMENTAL DATA, PLOTS AND ANALYSIS ARE FROM THE ELECTRONIC RECORDER
 (PLEASE REFER TO DERIVATIVE DIAGNOSTICS ANALYSIS FOR FURTHER INFORMATION)
 (PRESSURE ASCII FILE IS AVAILABLE ON DISKETTE UPON REQUEST)



PRESSURE TIME



PARALLEL PETROLEUM CORP.

JACK IN THE BOX FEDERAL # 1



RigTesters, Inc.
ABILENE - MIDLAND - GRAHAM

PARALLEL PETROLEUM CORP. JACK IN THE BOX FEDERAL #1



Well identification

Well ID	JACK IN BOX#1	Well location	S. HOPE
County/District	EDDY	State, Country	NEW MEXICO
Company	PARALLEL PETRO	Division	MIDLAND

Fluid properties

Prod/Inj fluid	GAS	GOR	
Water cut	0%	Condensate yield	UNKNOWN
API gravity		Gas spec. grav.	0.675
Viscosity	1.8646e-2 cp	Pseudo-critical T	377.17 deg R
Pseudo-critical P	666.05 psia	H2S mole fraction	UNKNOWN
CO2 mole fraction	UNKNOWN	N2 mole fraction	UNKNOWN
Compressibility(t)	272.74 e-6/psi	Formation vol factor	0.9593 RB/MSCF

Reservoir properties

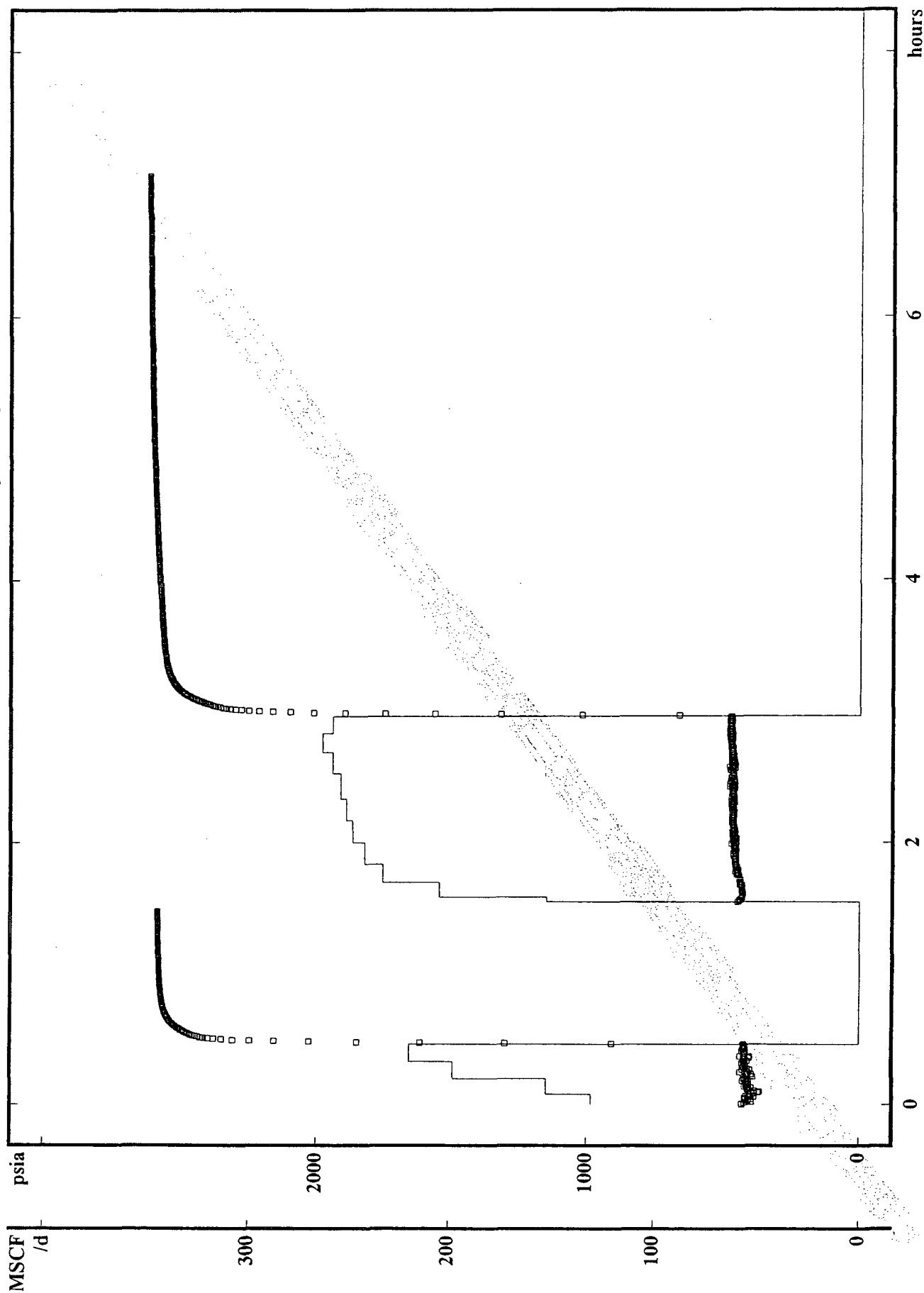
Porosity	0.14 frac	Formation thickness	30 ft
Wellbore radius	0.36458 ft	Prod-observer distance	N/A
Water-Oil Contact	UNKNOWN	Gas-Oil Contact	N/A
Gas-Water Contact	N/A	Rock compressibility	
Reservoir temperature	145 deg F	Pressure for properties	2639 psia

Comments

THE DERIVATIVES INDICATE A RESERVOIR WITH LOW PERMEABILITY AND FAIRLY HIGH BUT IMPROVING SKIN. THE DIPS AND RISES DURING MID AND LATE TIME DATA ON BOTH SHUT-IN PERIODS IS INDICATIVE OF A MULTIPLE POROSITY RESPONSE WITH-IN INTERVAL TESTED. A REGRESSION VERIFIED MODEL ANALYSIS WAS PERFORMED TO BETTER DETERMINE FORMATION PARAMETERS AND IS REPRESENTED BY A SOLID LINE PLOTTED OVER ACTUAL DATA WITH CONFIDENCE INTERVALS (MARGIN OF ERROR) NEXT TO MAJOR PARAMETERS. THE OVERALL PERMEABILITY AND SKIN CALCULATIONS REPRESENT THE AVERAGE OF THE SYSTEM. THE FIXED PARAMETERS USED WERE AN EST. 14% POROSITY, 30 FT. OF NET PAY AND A GAS FLOWING RATE OF 259 MCFPD MEASURED AT SURFACE THROUGH A 1/4" CHOKE AT END OF THE FINAL FLOW. THE TOTAL RADIUS OF INVESTIGATION CALCULATED TO APPROX. 26 FT. FROM WELLBORE.

PARALLEL PETROLEUM CORP. JACK IN THE BOX FEDERAL #1

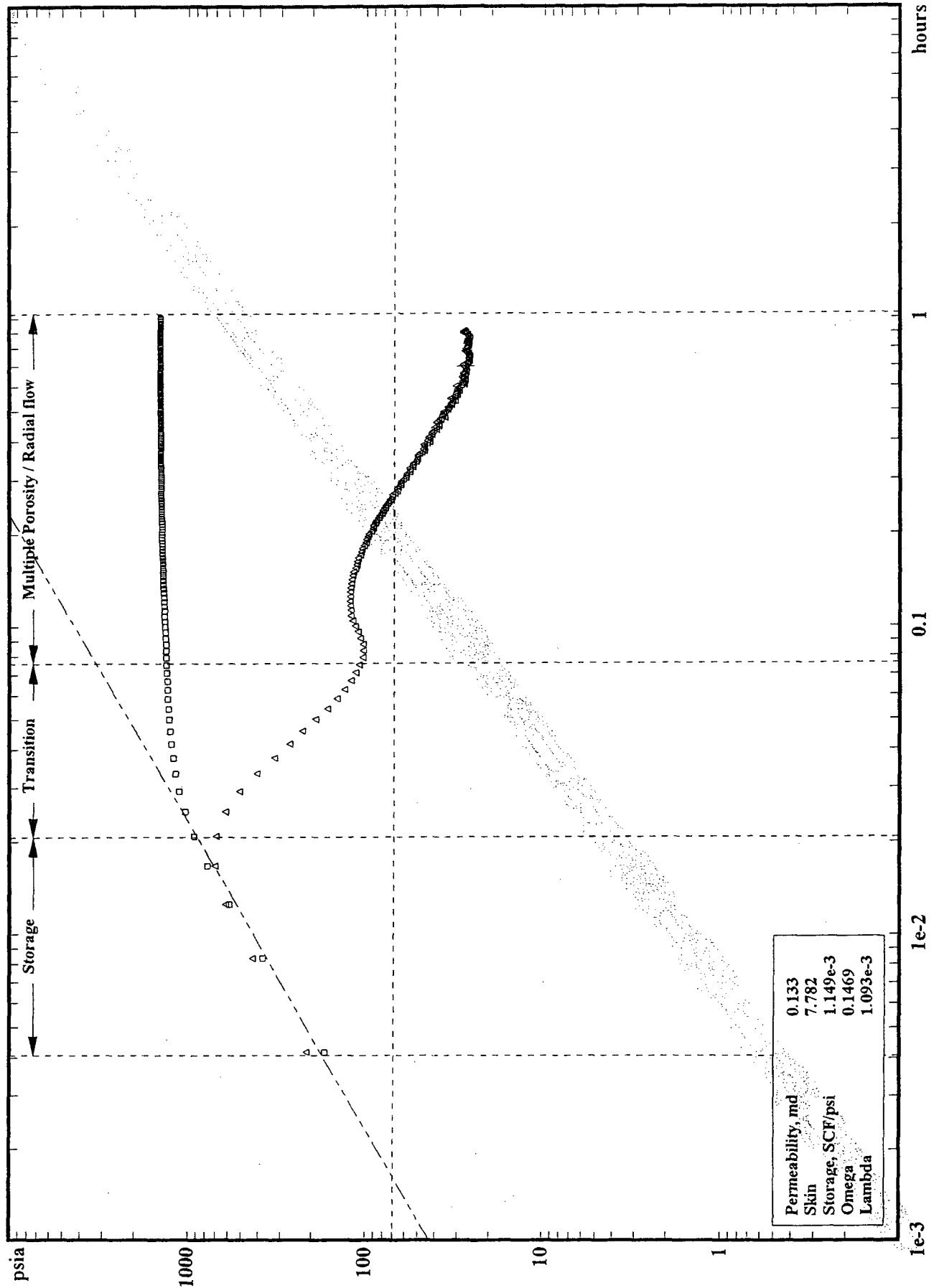
Pressure and flow rate vs time during test sequence



DST #1 7623 - 7850 FT.; MORROW

PARALLEL PETROLEUM CORP. JACK IN THE BOX FEDERAL #1

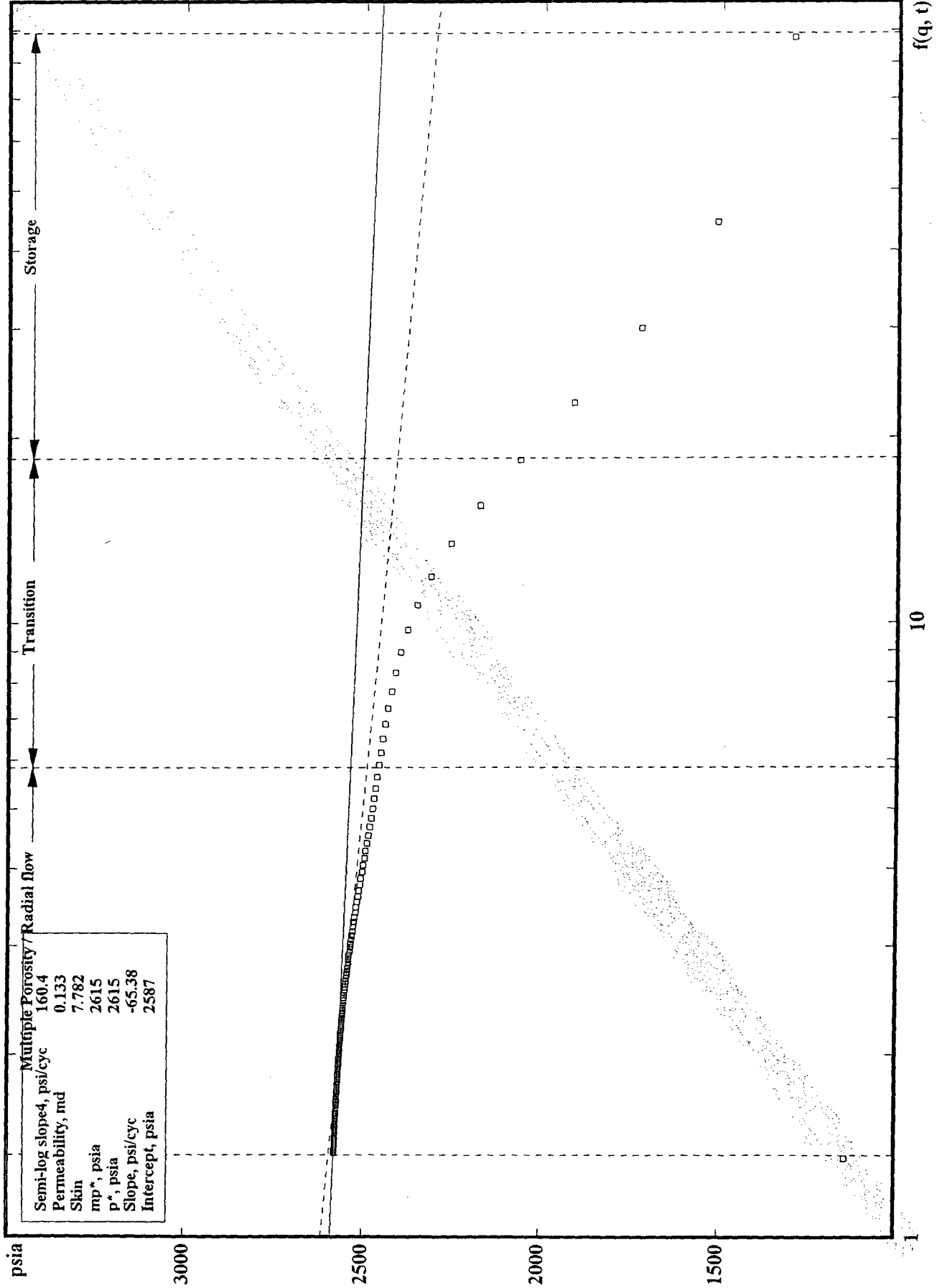
Diagnostic plot (normalized pseudopressure & time)



INITIAL SHUT-IN PERIOD DST#1

PARALLEL PETROLEUM CORP. JACK IN THE BOX FEDERAL #1

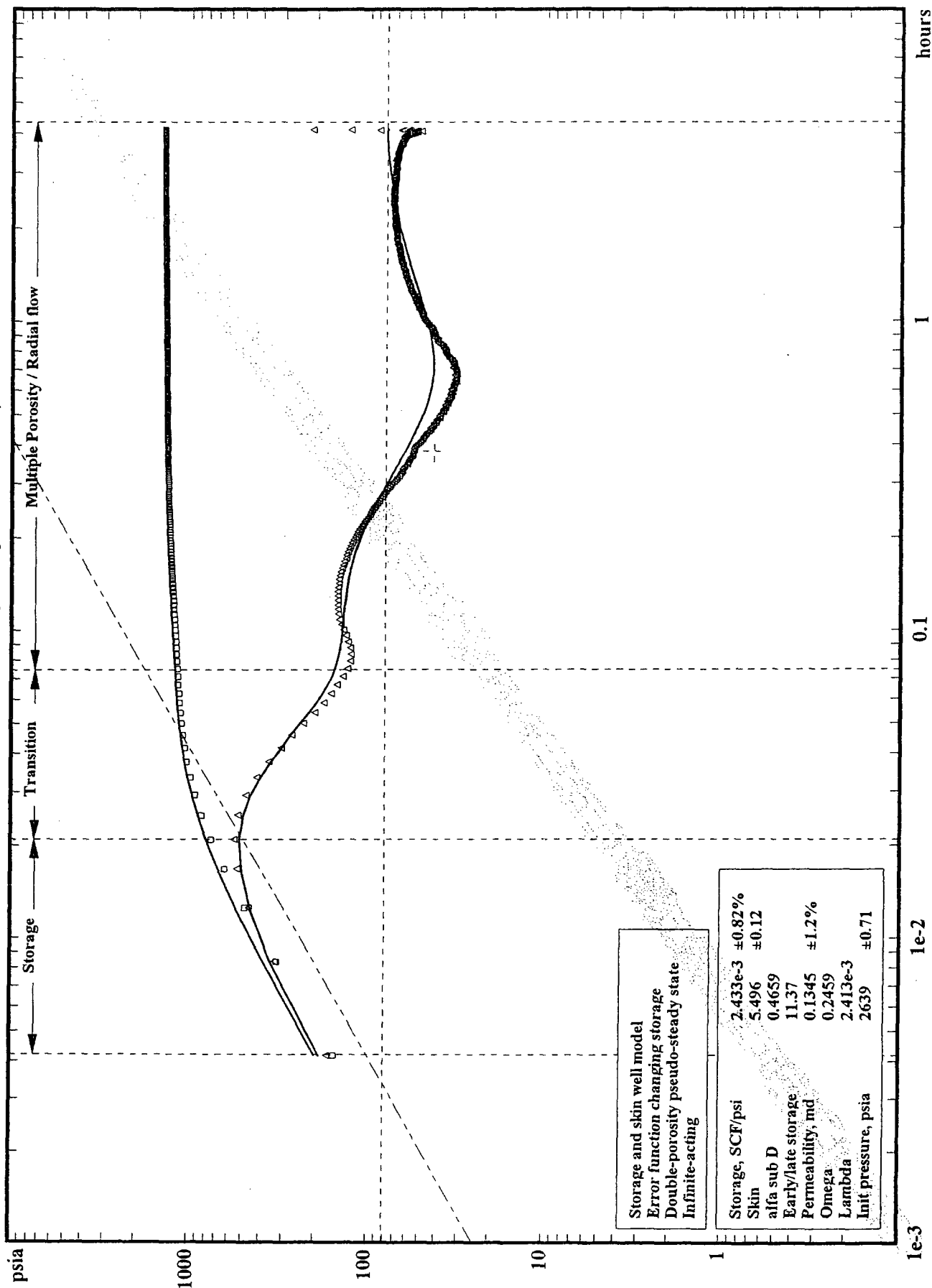
Variable rate Horner plot (normalized pseudopressure & time)



INITIAL SHUT-IN PERIOD DST#1

PARALLEL PETROLEUM CORP. JACK IN THE BOX FEDERAL #1

Diagnostic plot (normalized pseudopressure & time)

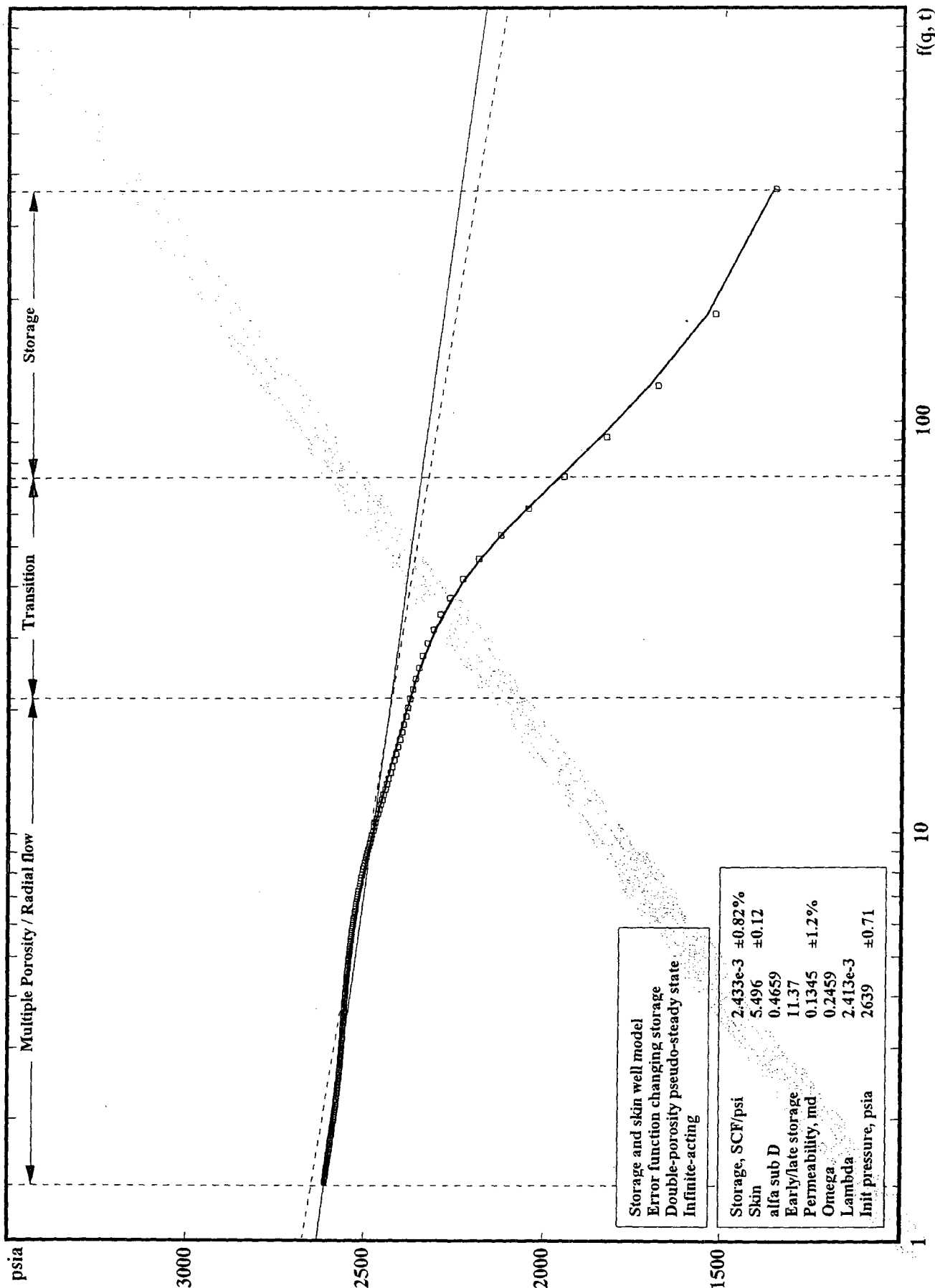


FINAL SHUT-IN PERIOD DST#1 REGRESSION VERIFIED MODEL



PARALLEL PETROLEUM CORP. JACK IN THE BOX FEDERAL #1

Variable rate Horner plot (normalized pseudopressure & time)



Storage and skin well model
 Error function changing storage
 Double-porosity pseudo-steady state
 Infinite-acting

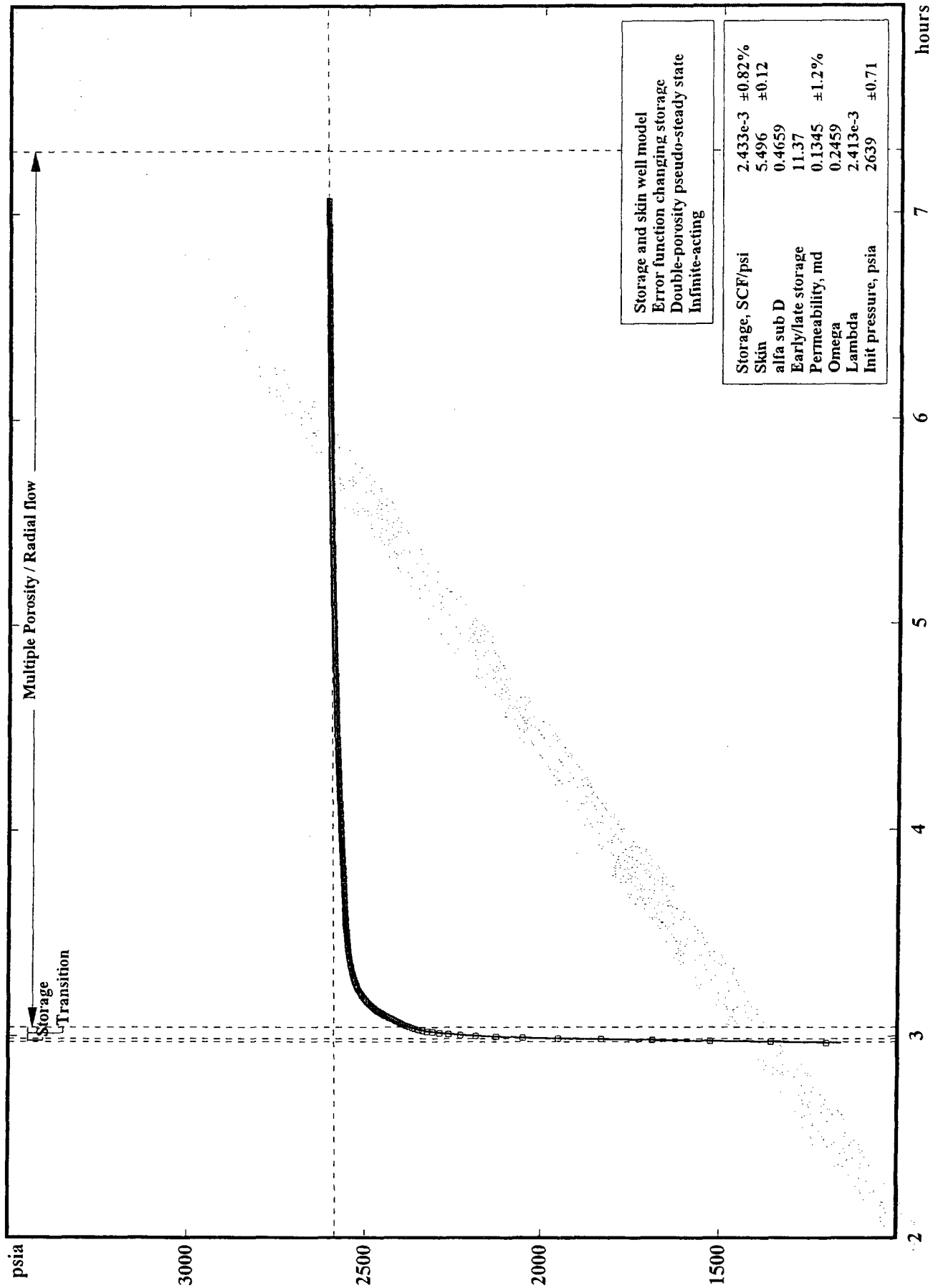
Storage, SCF/psi	2.433e-3	±0.82%
Skin	5.496	±0.12
alpha sub D	0.4659	
Early/late storage	11.37	
Permeability, md	0.1345	±1.2%
Omega	0.2459	
Lambda	2.413e-3	
Init pressure, psia	2639	±0.71

FINAL SHUT-IN PERIOD DST#1 REGRESSION VERIFIED MODEL



PARALLEL PETROLEUM CORP. JACK IN THE BOX FEDERAL #1

Cartesian plot (normalized pseudopressure & time)



FINAL SHUT-IN PERIOD DST#1 REGRESSION VERIFIED MODEL



CAPROCK LABORATORIES, INC.
3312 BANKHEAD HIGHWAY
MIDLAND, TEXAS 79701

CHROMATOGRAPHIC ANALYSIS

COMPANY:	RIG TESTERS	JOB #:	0606050
SAMPLE ID:	JACK N THE BOX FED #	SAMPLE #:	D1706ETE1
SAMPLE TYPE:	SPOT	DATE ON:	20060612
STATION:	PARRALLEL PETRO. CORD	DATE OFF:	20060612
BASE PRESSURE, PSIA:	14.650	TIME ON:	0900
RANAREX GRAVITY:		TIME OFF:	0900
SAMPLE PRESS., psig:		SAMPLED BY:	CLIENT
GAS TEMP. F:		CYLINDER #:	000001
ANALYSIS DATE:	20060614	SAMPLE USE:	A
ANALYSIS COMMENTS:	DST #1, 7623'-7850' MARROW FORMATION		

COMPONENT	MOLE %	GPM
HYDROGEN SULFIDE	0.0000	
NITROGEN	0.4826	
OXYGEN	0.0000	
METHANE	91.7307	
CARBON DIOXIDE	0.5119	
ETHANE	4.8344	1.2859
PROPANE	1.2040	0.3299
ISO-BUTANE	0.2158	0.0702
N-BUTANE	0.2220	0.0696
ISO-PENTANE	0.1204	0.0438
N-PENTANE	0.0806	0.0290
HEXANES	0.1277	0.0522
HEPTANES +	0.4699	0.2156
TOTAL	100.0000	2.0963

HEATING VALUE

BTU DRY	1092.8
BTU SATURATED	1073.8

COMPRESSIBILITY, Z	0.9974
--------------------	--------

RELATIVE DENSITY	0.6229
------------------	--------

AVE. MOLE WEIGHT	18.0419
------------------	---------

H ₂ S, TUTWEILER, GR./100 CUBIC FEET	0.0
---	-----

16 # GASOLINE	1.5886
---------------	--------

BASE CONDITIONS, 14.65 PSIA @ 60 DEGREES FAHRENHEIT

A = ACCOUNTABLE, O = OPERATIONAL

COMPANY: Parallel Petroleum Corporation

WELL: Jack In The Box Federal #1

FIELD: Wildcat

County: Eddy State: New Mexico

Field: Wildcat Location: 660 FSL & 760 FWL Well: Jack In The Box Federal #1 Company: Parallel Petroleum Corporation	Schlumberger		Platform Express HiRes Laterolog Array Micro-CFL / HNCS	
	660 FSL & 760 FWL		Elev.: K.B. 4212 ft G.L. 4200 ft D.F. 4211 ft	
	Permanent Datum: Ground Level		Elev.: 4200 ft	
	Log Measured From: Kelly Bushing		12.0 ft above Perm. Datum	
	Drilling Measured From: Kelly Bushing			
API Serial No. 30-015-34652		Section 14	Township 19S	Range 21E
Logging Date		10-Jun-2006		
Run Number		One		
Depth Driller		7850 ft		
Schlumberger Depth		7848 ft		
Bottom Log Interval		7846 ft		
Top Log Interval		1412 ft		
Casing Driller Size @ Depth		9.625 in @ 1420 ft @		
Casing Schlumberger		1412 ft		
Casing Size		8.750 in		
Type Fluid In Hole		Brine		
Density	Viscosity	9.7 lbm/gal	50 s	
Fluid Loss	PH	8 cm3	10	
Source Of Sample		Circulation Tank		
VM @ Measured Temperature		0.076 ohm.m @ 88 degF		@
VF @ Measured Temperature		0.070 ohm.m @ 78 degF		@
VC @ Measured Temperature		@		@
Source RMF	RMC	Measured		
VM @ MRT	RMF @ MRT	0.052 @ 132	0.043 @ 132	@ @
Maximum Recorded Temperatures		132 degF		
Circulation Stopped	Time	9-Jun-2006	21:45	
Logger On Bottom	Time	10-Jun-2006	7:00	
Unit Number	Location	3178	Roswell	
Recorded By	T. Johnson & D. Martinez			
Witnessed By	Rick Holmes			