	, Hobbs,	NM 88241-1	980	Energy	, Minerals & N	atural Res	unes De	2728295	32/	F	Revised Octobe
District II							γ΄ 	A			Instruction
PO Drawer I	DD, Artes	sia, NM 8821	1-0719	OIL	CONSER	VATIO	N DIY	1610×1016	စ်&?∕ လ	bmit to A	ppropriate Dist
District III					2040 So	uth Pac	checo ⁿ	2006	4		
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District IV 2040 South Page	achaca S	anta Fa NM	87505			192	UUL) - MILLEO	```	<u> </u>	AMENDED
I.	•			OWAR	LE AND A	\ ₺) RIZA	TION TO	TRANS	SPOR	т
<u></u>	KEQ		tor Name an		DE AND F	torne	13/25	1213747	OGRID 1		
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Oklahoma City, C			, OK 731	5 .		NW					
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II. 10 Su	rface]	Location		-							
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UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	uth Line	Feet from the	East/Wes	t Line	Coun
12 Lse Code	13 Produ	cing Method	Code	14 Gas Conn	ection Date	¹⁵ C-129 Per	rmit Numl	ber 16 C-12	9 Effective D	ate 17	C-129 Expirat
P		P			/2006						
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V. Well	23 POD	oletion D	Date	27 TD		²⁸ PBT	TD	²⁹ Perfo	rations	30	DHC, DC, M
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