

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 27159
30-015-23047

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Dagger Draw A
10626

8. Well No. 1

9. Pool name or Wildcat

Dagger Draw, N. (Perm)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Southwest Royalties, Inc. 21355

3. Address of Operator

P.O. Box 11390, Midland, TX 79702

4. Well Location

Unit Letter B : 660 feet from the North line and 1990 feet from the East line

Section 17 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3538.36L

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached detail

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Area Supervisor

DATE 06/20/03

Type or print name C.M. Blodsworth, P.E.

Telephone No. 686-9927

(This space for State use)

APPROVED BY Accepted for record TITLE

DATE JUN 27 2003

Conditions of approval, if any:

Operator: Southwest Royalties, Inc.
Well: **Dagger Draw A #1**
Location: 1650' FNL & 1880' FEL; Sec 17
Eddy County, NM Field: N. Dagger Draw (Penn)

05-20-03 MI RU PU and POH w/rods and pmp; ND WH; rel TAC and NU BOP; POH w/249 jts 2-7/8" tbg, TAC & mud jt.

05-21-03 RU Lea Fishing Tool Air Unit and swivel; RIH w/6-1/8" bit, bit sub, 4 – 4-3/4" DC's and 186 jts 2-7/8" tbg and tagged @ 7932'; circ 2 hrs to get foam pad; washed dwn to 7962' getting sd and paraffin to pits; tagged @ 7962' and started drlg cmt; finish drl out @ 7995'; circ 2 more hrs to clean up hole; POH w/tbg above perfs and SION.

05-22-03 RIH w/tbg; tagged @ 7995'; POH w/all tbg and LD DC's; RD Lea Fishing Tools; RU Jarrel WL services and RIH w/GR and log well from 7995' – 5900' to correlate depth; RIH w/4" deep penetrating TAG guns and shoot perfs 2 JSPF from 7792' – 7794', 7796' – 7800', 7806' – 7810', 7816' – 7818', 7824' – 7828', 7836' – 7840', 7882' – 7888', 7898' – 7904', 7914' – 7920', 7928' – 7932', 7956' – 7974' (total 120 new holes); POH & RD WL; SION.

05-23-03 SITP 70#; RU I&W pmp truck; kill well; RIH w/7" Arrow set pkr and 248 jts 2-7/8" tbg set @ 7853'; RIH w/swb; IFL @ 6000' FS; made 8 runs total ; FFL @ 7100' FS; rec 19 BW.

05-27-03 OWU; tbg had small amt of gas; CP 200#; RIH w/swb; IFL @ 6500'; made 3 swb runs and rec all wtr; RU Cudd Pmpg Service; and SIH w/wtr to establish inj rate; pmpd 44 Bbls; started on acid; treated lower zones w/4000 gals 20% acid @ 6 BPM w/90 BS; treated perfs from 7882' – 7984' (60 total holes); ISIP on vac; rel pkr and POH w/all tbg & pkr; RIH w/RBP and model R pkr & 249 jts 2-7/8" tbg; set RBP @ 7853' and pkr @ 7640'; RU I&W trucking and ld csg annulus; press csg to 500#; would not hold csg on 1.9 BPM vac; rel pkr; POH w/2 jts 2-7/8" tbg and reset pkr @ 7586'; attempt to ld csg again; unable to RD I&W trucking & Cudd Pmpg Service; SION.

05-28-03 OWU; bled csg dwn; rel pkr; POH w/tbg to 5498'; set pkr; attempt to press csg above DV tool; still would not hold; rel pkr; POH w/tbg and pkr to inspect tbg; ck for possible hole in tbg; found 2 collapsed jts 2-7/8" tbg above pkr; SION.

05-29-03 RU Testers; tst tbg in hole to 7000# above slips; set pkr to 7640'; ld csg annulus w/240 Bbls 2% KCL wtr; tstd csg to 500# - OK; RU Cudd Pmpg Services and treated perfs 7751' – 7840' (106 total holes) w/4000 gals 20% HCL acid mixed w/150 – 1.2 BS @ 9 BPM; AIP 140#; flushed to btm of tbg; ISIP vac; total BLWTR 400; SION.

05-30-03 SITP 280#; bled tbg dwn; rel pkr and rel RBP; POH w/all tbg, pkr and RBP; RIH w/10' MJ, PS, SN, 15 jts, TAC, 237 jts 2-7/8" tbg (total 252 jts); ND BOP; set TAC; NU WH; RIH w/pmp and rods; HWO; ld tbg; pmp sticking; pmpd wtr dwn backside to clean up; turned well to battery @ 8:00 p.m. NM.

06-02-03 AOL and found well not pmpg; POH w/rods and pmp; sent pmp in for R&R; RIH w/swb and made 4 runs; IFL @ 6000'; rec 24 BW; RIH w/2-1/2X1-1/4X24' RHBM pmp, 143 – 3/4" rods, 85 – 7/8" rods and 96 – 1" rods; HWO; ld tbg; BLWTR 376.

06-03-03 AOL and found well pmpg good; RD PU; clean location; well test: 0 BO + 216 BW + 17 MCF; BLWTR 160.
06-04-03 Pmpd 0 BO + 260 BW + 23 MCF in 24 hrs; all load rec.
06-05-03 Pmpd 0 BO + 260 BW + 23 MCF.
06-06-03 Pmpd 3 BO + 210 BW + 8 MCF in 24 hrs.
06-07-03 Pmpd 2 BO + 214 BW + 11 MCF in 24 hrs.
06-08-03 Pmpd 3 BO + 215 BW + 10 MCF in 24 hrs; ETWC \$70,195.
06-12-03 Pmpd 2 BO + 216 BW + 9 MCF in 24 hrs.
06-13-03 Pmpd 2 BO + 214 BW + 10 MCF in 24 hrs.
06-14-03 Pmpd 1 BO + 210 BW + 11 MCF in 24 hrs.
06-15-03 Pmpd 1 BO + 179 BW + 11 MCF in 24 hrs; **WELL DROPPED FROM REPORT.**