Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 May 27, 2004				
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.				
District II	30-005-62813				
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87410	STATE FEE 6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NMES FS D OCD - ARTESIA	o. State on & Gas Lease No.				
87505	VO-6371				
SUNDRY NOTICES AND REPORTS OF WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Puffer BDF State Com				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other O	8. Well Number				
	1				
2. Name of Operator Votes Potroloum Corporation	9. OGRID Number 025575				
Yates Petroleum Corporation 3. Address of Operator	10. Pool name or Wildcat				
105 S. 4 th Street, Artesia, NM 88210	Palma Mesa; Siluro-Ordovician				
4. Well Location					
Unit Letter D: 660 feet from the North line and 9	90 feet from the West line				
	NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3940' GR Pit or Below-grade Tank Application or Closure					
Pit type Steel Depth to Groundwater Distance from nearest fresh water well Distance	ice from nearest surface water				
	struction Material				
12. Check Appropriate Box to Indicate Nature of Notice, I					
12. Check Appropriate Box to indicate Nature of Notice, 1	Ceport of Other Data				
	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON					
ONO INCOMENT					
OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Yates Petroleum Corporation plans to plug and abandon this well as follows:					
- and - cut of the property of property and the months of the control of the cont					
1. Rig up all safety equipment as needed. No casing recovery will be attempted.					
 Set a CIBP at 6321' with 35' cement on top. This puts a plug over the Silurian. Spot a 25 sx Class "C" cement plug from 4778'-4878'. This puts a 100' plug across 	the tan of the Abo. WOC and tag plug				
4. Perforate at 2715' and spot a 40 sx Class "C" cement plug from 2615'-2715'. This puts a 100' plug across the top of the Glorieta,					
inside and outside of the casing. WOC and tag plug.					
5. Perforate at 1650' and spot a 35 sx Class "C" cement plug from 1550'-1650'. This puts a 100' plug across the surface casing					
shoe, inside and outside of the casing. WOC and tag plug 6. Perforate at 60' and circulate a 15 sx Class "C" cement plug from 60' to surface, inside and outside the casing.					
7. Remove all surface equipment and weld dry hole marker per regulations.					
Nothly OCD 24 hrs. prior					
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits To any work done.					
I hereby certify that the information above is two and complete to the heat of multiple 1.1-					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 31, 2006					
Type or print name Tina Huerta E-mail address: stormid@ypcnm.co	m Telephone No. 505-748-1471				
For State Use Only					
APPROVED BY: The Hawken TITLE Field Lug DATE 9/6/06					
Conditions of Approval (if any):					

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•	WELL NAME:	Puffer BDF State	Com #1	FIEL D.	Palma Mesa	
			WL Sec 24-8S-27E			
			KB: 395		CASING PROGRAM	
	SPUD DATE:_	<u>1/15/91</u> CO	OMPLETION DATE:	2/26/91	CASING PROGRAM	ı
	Comments:	API No. 30-005-62	313		8 5/8" 24 # J-55 ST&C	1600'
	12-1/2" Hole				5 ½" 15.50# J-55 ST&C	6,809'
	(8-5/8" @ 1600' w/1000 sx (cir	rc)	BEFOR	<u>E</u>
	7-7/8" Hole					
			TOC @ 4586' by CBL	-		
	CIBP @ 6600'		Silurian Perfs: 6371-6452' v Ellenburger Perfs: 6634-6699'			
		TD 6810'	5-1/2" @ 6809' w/400	O sx cement	Not to Sca 6/17/03 Cam	le

		e Com #1 FIELD:	
		FWL Sec 24-8S-27E	Chaves County
		KB: 3952'	CASING PROGRAM
·		COMPLETION DATE: 2/26/91	
Comments:_	API No. 30-005-62	2813	8 5/8" 24 # J-55 ST&C 1600'
			5 ½" 15.50# J-55 ST&C 6,809°
12-1/2" Hole		60' plug, 15 sx, 60'-surface, inside & outside ca	
8-5/8" @ 1600' w/1000 sx			AFTER
(circ)		100' plug, 35 sx	
		1,550'-1,650', inside and outsid	e casing
7-7/8" Hole		100' plug, 40 sx 2,615'-2,715', inside and outside of Across top Glorieta.	casing
CIBP @ 6600'		TOC @ 4586' by CBL 100' plug, 25 sx 4,778'-4,878', inside casing Across Top Abo CIBP @ 6,321' + 35' cmt Silurian Perfs: 6371-6452' w/212 holes Ellenburger Perfs: 6634-6699'	
	TD 6810') 5-1/2" @ 6809' w/400 sx cement	Not to Scale 8/29/06 MMFH