

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**NM-76972 & NM-27994**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE- Other instructions on reverse**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

**JUL - 6 2006**

2. Name of Operator **BETTIS, BOYLE & STOVALL**

**OCU-ANTEBIA**

3a. Address  
**P.O. BOX 1240, GRAHAM, TX 76450**

3b. Phone No. (include area code)  
**940-549-0780**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 660' FEL OF SEC. 17-T-23S-R-26E**

7. If Unit or CA/Agreement, Name and/or No.  
**EXXON 17 FED COM**

8. Well Name and No.  
**EXXON 17 FED COM #1**

9. API Well No.  
**30-015-26146-00-S1**

10. Field and Pool, or Exploratory Area  
**WILDCAT ATOKA GAS POOL**

11. County or Parish, State  
**EDDY CO., NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat       | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**06/12/06 DAY 1 - 450 SITP, 540 SICP, BLOW DOWN WELL TO WATER TANK & RELEASE PRESSURE ON ANNULUS. SET FRAC TANK & LOAD WITH 200 BBLs. 2% KCL, BOPE DIDN'T SHOW UP, RIG UP & SHUT DOWN FOR DAY.**

**06/13/06 DAY 2 - 420 SITP, 0 SICP, PUMP 20 BBLs. KCL WATER DOWN TBG, NDWH, NUBOPE, RELEASE PKT & LET EQUALIZE, TOH WITH PKR, SCANOLOG TBG, SI & SDFN**

**06/14/06 DAY 3 - 0 SICP, MIRU EM HOBBS WIRELINE, RIH WITH JUNK BASKET GAUGE RING, GAMMA RAY, CCL. CORRELATE TO OPEN HOLE NEUTRON LOG, PULL LOG 11,400' TO 9,400', RIH WITH 4-1/2" CIBP AND SET @ 11,400'. DUMP 35' OF CEMENT ON PLUG. PBTD NOW 11,365'. RIH WITH 349 JTS. 2-3/8" N80 4.7 EUE TBG OPEN ENDED TO 10,957', SI & SDFN**

**06/15/06 DAY 4 - 0 SIP, RU KILL TRUCK & CIRC CSG WITH 2% KCL WATER, TOOK 118 BBLs. TO LOAD & ESTABLISH CIRC, PUMP ADDITIONAL 128 BBLs. TO FULLY CIRC., CLOSE BOP, PRESSURE TBG/CSG TO 3300' PSI & BOPE LEAKING, BLED OFF PRESSURE, TIGHTEN BOP, RE-PRESSURE TO 4800 PSI, BROKE TO 4300 PSI, FELL TO 2950' PSI IN 5 MIN. RDMO KILL TRUCK, TOH WITH 2-3/8" TBG. SDFN.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Title **REGULATORY ANALYST**

Signature

Date **06/21/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**JUL - 3 2006**

**ALEXIS C. SWOBODA  
PETROLEUM ENGINEER**

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**06/16/06 - DAY 5 - 0 SIP, WELL ON SLIGHT VACUUM, MIRU EM HOBBS WIRELINE, RIH WITH 3-1/8" EXPENDABLE PERF GUNS & PERF 10,939 TO 10,936' AND 10,832 TO 10,826' WITH 6 JSPF, TOTAL OF 54 HOLES. RDMO WL, RU TBG TESTERS & RIH WITH 4-1/2" BAKER LOCSET PKR, EL TOOL, 2-3/8" TBG, TESTING TO 8000 PSI. SET PKR @ 10,966' & TEST CIBP TO 5000 PSI, HOLDING, RELEASE PKR. SET PKR @ 10,709' & PRESSURE ANNULUS TO 4600 PSI BLEED OFF TO 2950 PSI & HOLDING. PROBABLY COLLAR LEAK IN 4-1/2" CSG ABOVE CEMENT.**

**06/17/06 - DAY 6 - 100 SITP, SLIGHT VAC ON CSG., RELEASE PKR & RIH TO 10,939', MIRU CUDD PUMPING SER. SPOT 250 GALS. 15% NEFE HCl + 25% METHANOL 10,939'. PULL PKR TO 10,715', REVERSE 5 BBLs., SET PKR & TEST ANNULUS TO 1000 PSI. BD BOPE & NUWH. BREAK DOWN PERFS, BROKE 1250 PSI @ 1/2 BPM, INCREASE RATE 3050 PSI @ 3 BPM. RU SWAB, FL @ SURFACE, SWAB & FLOW 33.5 BBLs. LOAD, 15 BBLs. WATER. OPEN TO TANK & FLOW DOWN, RU SWAB, IFL @ SUR, MADE 7 RUNS, FFL @ 1400', RECOVER 64 BLW, 50.2 BLWTR. SDFN.**

**06/18/06 - SD**

**06/19/06 - DAY 7 - 170 SITP, OPEN ON 16/64" THRU 48/64 AND FLOW DOWN IN APPROX. 30 MIN, RU SWAB, IFL 650', MADE 3 RUNS WITH FL STAYING 650' WELL STARTED FLOWING. LEAVE ON 20/64 CHOKE OVERNIGHT WITH 25 TO 40 PSI FTP.**

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Name (Printed/Typed)

Title **REGULATORY ANALYST**

Signature

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