

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
 2. Name of Operator
Stephens & Johnson Operating Co.
 3a. Address
P.O. Box 2249 Wichita Falls TX 76307-2249
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 12, T19S, R28E
1310' FSL & 1155' FWL

3b. Phone No. (include area code)
(940) 723-2166

5. Lease Serial No.
LC-069107
 6. If Indian, Allottee or Tribe Name
 7. If Unit or CA/Agreement, Name and/or No.
8910169240
East Millman Pool Unit
 8. Well Name and No.
East Millman Tr 5 #9
Pool Unit
 9. API Well No.
30-015-34627
 10. Field and Pool, or Exploratory Area
Millman QN-GB-SA, East
 11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

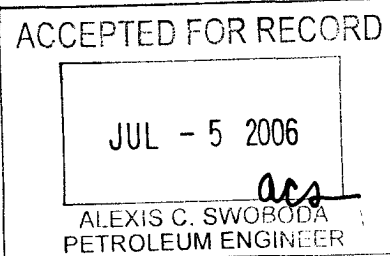
TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other **New Well**
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon **June 2006 (State)**
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED

Note: Well is a State well; however, Tract 6 is Federal. Therefore, we request BLM update their database to include this well.



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Devire D. Crabb

Title

Production Analyst

Date **June 23, 2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. Spudded 12 1/4" hole 12:15 AM 6-2-06. Drilled to 322' KB & ran 7 jts 8 5/8" 24#/ft. surface csg and cemented w/200 sx of cement. Cement circulated to surface (circulate 71 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
2. Drilled 7 7/8" hole to 2730'. Ran 69 jts 5 1/2", 15.50#/ft. csg, set @ 2715' KB. Cemented w/800 sx of cement. Plug down @ 2:45 PM 6-7-06.
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2306', 2313', 2316', 2319', 2322', 2325', 2328', 2331', 2349', 2353', 2357', 2361', 2366', 2396', 2399', 2434', 2437', 2440', 2443', 2456', 2459', 2462', 2477', 2480'.
4. On 6-12-06 acidized perforations w/3,000 gals 15% NEFE.
5. On 6-13-06 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.