

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1310 FWL NWNW(d) Sec 35 T17S R27E

5. Lease Serial No.

LC-067849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Admiral #1

Federal

9. API Well No.

30-015-34907

10. Field and Pool, or Exploratory Area

Illinois Camp Morrow, North

11. County or Parish, State

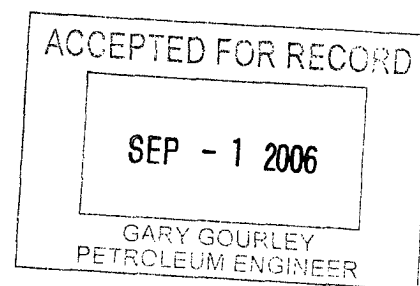
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Set Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>&amp; Cementing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side/attached



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/24/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

9/6/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted for record - NMOCD

**OXY ADMIRAL FEDERAL 0001**

**Date: 07/05/2006**

DRLG 8 3/4" HOLE FROM 1890' TO 2399

WLS @ 2354' (.5")

DRLG 8 3/4" HOLE FROM 2399' TO 2608'

**Date: 07/06/2006**

DRLG 8 3/4" HOLE FROM 2624' TO 2875'

WLS @ 2830' (.75")

DRLG 8 3/4" HOLE FROM 2875' TO 3427'

**Date: 07/07/2006**

DRLG 8 3/4" HOLE FROM 3779' TO 4254'

**Date: 07/08/2006**

DRLG 8 3/4" HOLE FROM 3779' TO 3889'

WLS @ 3842' (1")

DRLG 8 3/4" HOLE FROM 3889' TO 4254'

**Date: 07/09/2006**

DRLG 8 3/4" HOLE @ 4254'

**Date: 07/10/2006**

DRLG 8 3/4" HOLE FROM 4630' TO 4800'

WLS @ 4763' (2")

DRLG 8 3/4" HOLE FROM 4800' TO 4877'

**Date: 07/11/2006**

DRLG 8 3/4" HOLE FROM 4877' TO 5026'

WLS @ 4988' (2")

DRLG 8 3/4" HOLE FROM 5026' TO 5038'

**Date: 07/12/2006**

DRLG 8 3/4" HOLE FROM 5038' TO 5157'

WLS @ 5115' (1.5")

DRLG 8 3/4" HOLE FROM 5157' TO 5220'

**Date: 07/13/2006**

TOOH FOR BIT

WORK ON BOP GAUGES FIX GAUGE AND FUNCTION TEST, DISCOVER BOP PIPE RAM HYDRAULICS  
LEAKING

WAIT ON BRIDGE PLUG

TIH SET BRDGE PLUG, TOOH

ND BOP

**Date: 07/14/2006**

ND BOP, WAIT ON NEW BOP, NU BOP

TEST NEW BOP

**Date: 07/15/2006**

TES BOP (TEST OK)

TIH, RETRIEVE BP, TOOH

PU NEW BHA AND TIH

DRLG 8 3/4" HOLE FROM 5220' TO 5342'

**Date: 07/16/2006**

DRLG 8 3/4" HOLE FROM 5347' TO 5381'

WLS @ 5336' (1")

DRLG 8 3/4" HOLE FROM 5381' TO 5615'

**Date: 07/17/2006**

DRLG 8 3/4" HOLE FROM 5615' TO 5667'

WLS @ 5621' (.25")

DRLG 8 3/4" HOLE FROM 5667' TO 5946'

**Date: 07/18/2006**

DRLG 8 3/4" HOLE FROM 5946' TO 6046'

WLS @ 6000' (1.75")

DRLG 8 3/4" HOLE FROM 6046' TO 6159'

**Date: 07/19/2006**

DRLG 8 3/4" HOLE FROM 6159' TO 6172'

RECEIVED

2006 AUG 31 11:59 AM  
PM 3:51

RECEIVED  
BUREAU OF LAND MGMT  
CARLSBAD FIELD OFFICE

WLS @ 6127' (1.75")  
DRLG 8 3/4" FROM 6172' TO 6299'  
WLS @ 6254' (.75")  
DRLG 8 3/4" HOLE FROM 6299' TO 6462'  
**Date: 07/20/2006**  
DRLG 8 3/4" HOLE FROM 6462' TO 6520'  
WLS @ 6474' (1.25")  
DRLG 8 3/4" HOLE FROM 6520' TO 6741'  
**Date: 07/21/2006**  
DRLG 8 3/4" HOLE FROM 6746' TO 6931'  
WLS @ 6886' (1")  
DRLG 8 3/4" HOLE FROM 6931' TO 7062'  
**Date: 07/22/2006**  
DRLG 8 3/4" HOLE FROM 7062' TO 7412'  
**Date: 07/23/2006**  
DRLG 8 3/4" HOLE FROM 7412' TO 7691'  
WLS @ 7646' (.5")  
DRLG 8 3/4" HOLE FROM 7691' TO 7740'  
**Date: 07/24/2006**  
DRLG 8 3/4" HOLE FROM 7740' TO 8078'  
**Date: 07/25/2006**  
TOOH, TRIP CHECK COLLARS  
TIH, AND CUT DRLG LINE, FINISH TIH  
TIH TAG BRIDGE @ 7875', PU KELLEY AND REAM TO BOTTOM  
DRLG 8 3/4" HOLE FROM 8078' TO 8142'  
**Date: 07/26/2006**  
DRLG 8 3/4" HOLE FROM 8142' TO 8164'  
WLS @ 8114' (1")  
DRLG 8 3/4" HOLE FROM 8164' TO 8329'  
**Date: 07/27/2006**  
DRLG 8 3/4" HOLE FROM 8329' TO 8386'  
WLS @ 8340' (2")  
DRLG 8 3/4" HOLE FROM 8386' TO 8481'  
**Date: 07/28/2006**  
DRLG 8 3/4" HOLE FROM 8481' TO 8620'  
**Date: 07/29/2006**  
DRLG 8 3/4" HOLE @ 8760'  
**Date: 07/30/2006**  
DRLG 8 3/4" HOLE FROM 8760' TO 8892'  
WLS @ 8847' (.75")  
DRLG 8 3/4" HOLE FROM 8892' TO 8920'  
**Date: 07/31/2006**  
DRLG 8 3/4" HOLE FROM 8920' TO 9076'  
**Date: 08/01/2006**  
DRLG 8 3/4" HOLE FROM 9076' TO 9251'  
**Date: 08/02/2006**  
DRLG 8 3/4" HOLE FROM 9251' TO 9365'  
**Date: 08/03/2006**  
DRLG 8 3/4" HOLE FROM 9365' TO 9490'  
**Date: 08/04/2006**  
DRLG 8 3/4" HOLE FROM 9490' TO 9563'  
TOOH W/ BIT, PU NEW BIT AND TIH  
**Date: 08/05/2006**  
DRLG 8 3/4" HOLE FROM 9563' TO 9626'  
**Date: 08/06/2006**  
DRLG 8 3/4" HOLE FROM 9626' TO 9685'  
**Date: 08/07/2006**  
DRLG 8 3/4" HOLE FROM 9685' TO 9750'  
**Date: 08/08/2006**

DRLG 8 3/4" HOLE FROM 9752' TO 9760'

PULL 20 STANDS, WAIT 2 HRS TIH

PUMP SWEEP AND SPOT PILL FOR E-LOGS

TOOH FOR LOGS

RU LOGGERS, LOG WELLBORE

**Date: 08/09/2006**

FINISH LOGGING WELLBORE ( LOGGERS TD 9782')

TIH

CONDITON HOLE TO RUN CASING

TOOH, LD DP AND DC'S

**Date: 08/10/2006**

TOOH, FINISH LD DC'S AND BIT

HAVE SAFETY MEETING W/ BULL ROGERS, RU CASING CREW, RUN 23 JTS OF 5 1/2" HCP-100 (1027.08') AND 188 JTS OF HCP-L80 (8751.10) FOR A TOTAL OF 9778.18' . DV TOOL SET @ 4998.19', RD CASING CREW

CIRCULATE HOLE FOR CEMENT JOB

SAFETY MEETING W/ HES, RU HES AND CEMENT 1ST STAGE W/ 550 SKS INTERFILL "H" @ 11.5 PPG 2.76 FT3/SK AND 600 SKS SUPER "H" @ 13 PPG, 1.67 FT3/SK DISPALCE W/ 120 BBLS FRESH H2O AND 104 BBLS MUD LAND PLUG, RELEASE PRESSURE FLOATS HELD

DROP BOMB AND WAIT

OPEN DV TOOL @ 800 PSI CIRCULATE 78 SKS OFF DV TOOL, CIRCULATE W/ RIG AND WOC

**Date: 08/11/2006**

WOC

SAFETY MEETING W/ HES, CEMENT SECOND STAGE W/ 600 SKS INTERFILL "C" @ 11.5 PPG AND 2.76 FT3/SK AND 200 SKS CLASS "C" @ 14.8 PPG AND 1.34 FT3/SK DISPLACE W/ 116 BBLS FRESH H2O ( CIRCULATE 55 SKS TO PIT)

ND BOPE, SET 5.5" CASING SLIPS, CUT-OFF 5 1/2" CASING AND NU "C" SECTION AND TEST TO 5000 PSI (OK)

RD RIG, JET PITS RELEASE RIG @ 22:30 8/10/06

RIG DOWN

LS-6 3 10000002  
C-71314