

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32854
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116		7. Lease Name or Unit Agreement Name: Howell State Com
4. Well Location Unit Letter <u>I</u> : <u>1810</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>32</u> Township <u>20S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Cemetery Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: TD, set production casing <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached TD of 9799' on 8/9/03 drilling a 8 3/4" hole. Ran 9799' of 5 1/2", 17#, N-80, LTC. Cemented with 1200 sx Super C modified, 1.1% FL-25, 2% salt (s.w. 14.2 ppg, yield 1.31 cu ft/sx).

See attached for DST information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 8/13/03

Type or print name Jimmy D. Carlile Telephone No. (432) 687-1777

(This space for State use)
APPROVED BY Jim W. Gunn TITLE District Supervisor DATE AUG 18 2003
Conditions of approval, if any:

**FASKEN OIL AND RANCH, LTD.
HOWELL STATE COM. NO. 2**

DST No. 1 (9398' – 9431'):

90"- 16 psi on 1/4" choke. Closed tool at 9:20 am CDT 8-6-03. SI 3 hrs.

Recovery: 100' slightly gas cut drilling mud. CI 176,000 ppm. Pit CI 176,000 ppm.

Sampler: Inadvertently opened sampler valve at surface and lost sampler recovery.

Pressure:

IHP	4926 psig
IPFP	89 psig
FPFP(5")	80 psig
ISIP (60")	3043 psig
IFP	58 psig
FFP(90")	96 psig
FSIP(180")	3213 psig
FHP	4920 psig
BHT	180 deg.

DST No. 2 (9474'-9603')

Opened tool at 10:22 pm CDT 8-7-03 with weak blow

1"	3" in bucket
3"	bottom of bucket
4"	15 oz on 1/8" bubble hose
5"	20 oz

Closed tool at 10:27 pm.

Re-opened tool at 11:27 pm

1"	6 psi on 1/8" bubble hose
5"	16.5 psi
10"	18.5 psi
15"	22.5 psi
20"	25 psi
25"	26 psi on 1/4" choke
32"	GTS
45"	31 psi
60"	32.5 psi
90"	39 psi
120"	46 psi
180	60 psi 110 mcfpd

Closed tool at 2:27 am CDT 8-8-03.

DST No. 2 (9474'-9603')

Recovery: 540' GCM, chlorides 174,000 ppm; Pit chlorides 176,000 ppm

Sampler: 300 psi, 300 cc gas cut mud, chlorides 172,000 ppm, 1.72 ft³/gas

IHP-	4981 psi
IPFP-	143 psi
FPFP(5")-	134 psi
ISIP(60")-	2466 psi
IFP-	176 psi
FFP(180")-	266 psi
FSIP(6 hrs)-	3741 psi
FHP-	4963 psi
BHT-	175°