

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

2006 AUG 31 PM 2:08

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other RECEIVED

2. Name of Operator

Devon Energy Production Co., LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1980' FSL & 660' FWL

Unit L Sec 25-T22S-R30E

5. Lease Serial No.

NMNM89052

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Apache 25 Federal 16

9. API Well No.

30-015-34325/5

10. Field and Pool, or Exploratory

Los Medanos; Morrow

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Morrow Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

05/26/06 - 07/18/06:

MIRU PU. Rel pkr & POOH. Set CIBP @ 14,202' & dump 8' of cmt on top. RIH w/tbg & pkr to 13,834'. Set pkr. Swab. RU WL & RIH w/gun & perf Morrow 4 SPF 13,888-902'. Swab down to pkr. Acidize zone w/2000 gal 7.5% NEFe acid. Swab. Load hole w/30 bbls. Rel pkr & PU to 13,600'. Reset pkr & load annulus w/15 bbl. Swab down to pkr. RU WL & RIH w/1 11/16" Predator gun & perf Morrow 4 SPF 13,656-13,664'. Opened well on 10/64" ck. RU slickline & set plug in lower nipple. Bled off pressure. MIRU PU. Rel from on/off tool & POOH w/tbg. RIH w/2 3/8" & 3 1/2" tbg. NU WH. Fish plug. Frac w/18k# prop, binary foam (CO2, N2). Flowing well down line. Compressor problems. Set plug in nipple & bled down. Rel from on/off tool & POOH laying down 3 1/2" tbg. RIH w/2 3/8" tbg to pkr. Circ hole w/pkr fluid. Latch into on/off tool. Test annulus to 500 psi. Swab FL down to 10,000'. Attempt to pull plug. Had fill on top. Bailed trash off plug. Pulled prong out of plug. Could not pull plug. WL tool got stuck on plug. Dropped line cutter. Did not cut. Dropped 2nd line cutter and cut line. RIH with jet cutter, cut tubing above lower profile nipple. EOT @ 13,700'. Blew down to tank - no fluid. RU SWAB. Rls rig.

Currently evaluating for uphole potential.

SEP 11 2006
RECEIVED
OCD - ARTESIA

ACCEPTED FOR RECORD
SEP 11 2006
acs
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Name Stephanie A. Ysasaga
Title Sr. Staff Engineering Technician

Date 8/30/2006

(This space for Federal or State Office use)

Approved by [Signature]

Title _____

Date _____

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: APACHE 25 FED 16		Field: QUAHADA RIDGE SOUTHEAST	
Location: 2310' FSL & 1980' FWL; SEC 25-T22S-R30E		County: EDDY	State: NM
Elevation: 3363' KB; 3340' GR		Spud Date: 9/22/2005	Compl Date:
API#: 30-015-34328	Prepared by: Ronnie Slack	Date: 08/09/06	Rev:

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 620'
 Cmt'd w/650 sx to surf.

Sqz holes @ 2800'. Pumped 400 sx cmt, w/74 sx circ to pit. Sqz tested to 1000 psi ok (1/24/06) →

Sqz holes @ 3000'. Cmt'd w/70 sx (1/17/06) →
 TOC @ 3000' (CBL 1/21/06).

Sqz holes @ 3550'. Cmt'd w/50 sx (1/14/06) →
 Resqzd w/50 sx (1/30/06).

12-1/4" Hole
9-5/8", 40#, J55, LT&C, @ 3816'
 Cmt'd w/1575 sx to surf

DV TOOL @ 5281'
 Cmt'd w/250 sx lead, tail w/840 sx

DV TOOL @ 10505'
 Cmt'd w/400 sx, + 950 sx

Top of 4-1/2" Liner @ 11928'

8-3/4" Hole
7", 26#, P110, @ 12265'
 Cmt'd w/400 sx

ATOKA ((1/3/06) 1/4/06: acidized
12885'-12892' 1/7/06: sqzd w/100 sx cement

423 Jts; 2-3/8", 4.7#, P110 Production Tubing (7/8/06)

MORROW
13656'-13664' (6/15/06)

13888'-13902' (6/5/06)
 6/7/06: acidized 13888-902' w/2000 gals
 6/28/06: Fraced w/18K#

MORROW (2/4/06) 4 spf, 90° phase
14250'-14272'
14298'-14303'
 2/20/06: Fraced

On/Off Tool w/1.81 F profile
Arrowset Packer @ 13552'

7/12/06: unable to pooh w/ tbq plug. Cut Tbg sub above lower profile. Left in hole part of 10' 2-3/8" sub, F nipple, & wl guide

8' Cement on top
CIBP @ 14202' (6/1/06)

Circ Flow sub, 10' sub, Mech firing head,
TCP Gun, Bull plug. Guns released 2/15/06

6-1/8" Hole
4-1/2", 13.5#, P110, @ 14449'
 Cmt'd w/ 331 sx

PBTD @ 14390'

TD @ 14450'

