Form 3160-5 (August 1999)

UNITED STATES

OCD-ARTESIA

FORM APROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	BUREAU OF LAND MGMT	EXPIRES:
SUNDRY NOTICES AND REPORTS ON WELLS	CARLSBAD FIELD OFFICES. I	ease Serial No.

OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

		posals to drill or to re-en					/NM89052
abandoned well. Us	e Form 3	3160-3 (APD) for such pr	opo		04	6. If Indian, Allottee of	r Tribe Name
S	JBMIT IN	TRIPLICATE		ZWK AUG 31	rn z		
						7. Unit or CA Agreem	nent Name and No.
1a. Type of Well 📝 Oil Well 🛄 G	as Well	Other		DEAL			
					VL	8 Well Name and No	•
Name of Operator							25 Federal 16
Devon Energy Production	Co., LP					9. API Well No.	,,
Address and Telephone No.						30-	015-34325/45
20 North Broadway, Ste 15	00, Oklal	noma City, OK 73102		405-552-7802		10. Field and Pool, o	r Exploratory
4. Location of Well (Report location clea	rly and in	accordance with Federa	al re	equirements)*		Los Me	danos; Morrow
1980' FSL & 660' FWL			12. County or Parish	12. County or Parish 13. State			
Unit L Sec 25-T22S-R30E			Eddy	NM			
	ADDDOE	DIATE POV(a) TO IND	CA	TE NATURE OF NOTIC	E DED		
TYPE OS SUBMISSION	AFFROR	RIATE BOX(S) TO INDI	CA		OF ACT	ORT, OR OTHER DATA	
					_		
☐ Notice of Intent	_	Acidize	Н	Deepen Fracture Treat	_	uction (Start/Resume) Imation	Water Shut-Off
Subsequent Report	_ ==	Alter Casing Casing Repair	H	New Construction	= .	mplete	Well Integrity
		Change Plans	۲	Plug and Abandon		porarily Abandon	Other Add Morrow
Final Abandonment Notice	I	Convert to Injection	F	Plug Back	= '	r Disposal	Гау
13. Describe Proposed or Completed Operations (0	•		rtine				mate duration thereof. If the proposal
deepen directionally or recomplete horizontally, give s							
the Bond No. on file with BLM/BIA. Required subsequinterval, a Form 3160-4 shall be filed once testing has							
determined that the site is ready for final inspection)				<u> </u>			,
05/26/06 - 07/18/06:							
·							
MIRU PU. Rel pkr & POOH. Set CIBP (-					•	
13,888-902'. Swab dwn to pkr. Acidize:		_					' 1
Swab down to pkr. RU WL & RIH w/1 11		• .					, , , ,
Bled off pressure. MIRU PU. Rel from on/off tool & POOH w/tbg. RIH w/2 3/8" & 3 1/2" tbg. NU WH. Fish plug. Frac w/18k# prop, binary foam (CO2, N2).							
Flowing well down line. Compressor problems. Set plug in nipple & bled down. Rel from on/off tool & POOH laying down 3 ½" tbg. RIH w/2 3/8" tbg to pkr. Circ hole w/pkr fluid. Latch into on/off tool. Test annulus to 500 psi. Swab FL down to 10,000'. Attempt to pull plug. Had fill on top. Bailed trash off plug. Pulled prong out of							
•		•				·	
plug. Could not pull plug. WL tool got stuck on plug. Dropped line cutter. Did not cut. Dropped 2nd line cutter and cut line. RIH with jet cutter, cut tubing above lower profile nipple. EOT @ 13,700'. Blew down to tank - no fluid. RU SWAB. RIs rig.							
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		A ,		ACC	-PTE	D FOR RECORD	
Currently evaluating for uphole potent	tial.	Association					
		A 2009 RECEIVED OCD ARTES!		. `			
		CELVEDON	A		SEE	1 1 2006	
		RFO ARIES			OL:	1 1 2000	
		$^{\prime\prime}CD$,				acol	
		O.		1	ALEXIS	S C. SWOBODA	
						EUM ENGINEER	
				 			_
1 /							
14. I hereby certify that the foregoing is	uue and	COLLECT					
	/	Name	_	Stephanie A. Ysasa			
Signed //		Title		Sr. Staff Engineering Te	chnicia	n Date	8/30/2006
(This space for Federal or State Office u	s e)						
	<i>[</i>						
Approved by		Title				Date	
Conditions of approval, if any:							

