

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Resvr.
☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address **20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**
3a. Phone No. (include area code) **405-552-7802**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface **1090'N & 2510'W**
At top prod. Interval reported below
At total Depth

14. Date Spudded **6/24/2006** 15. Date T.D. Reached **7/14/2006** 16. Date Completed **7/16/2006** ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **6,880'** 19. Plug Back T.D.: MD **6,830'** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AIT_MCFL_GR, CNL

5. Lease Serial No. **NM-66425**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Laguna Salado 22 Federal 2**

9. API Well No. **30-015-34677 S1**

10. Field and Pool, or Exploratory **Undes Laguna Salado; Bone Springs**

11. Sec, T., R., M., on Block and Survey or Area **22 23S 29E**

12. County or Parish **Eddy** 13. State **New Mexico**

17. Elevations (DR, RKB, RT, GL)* **2978'**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		340'		400 sx CI C			
11"	8 5/8" J-55	32#		3015'		1000 sx CI C, 150 to pit			
7 7/8"	5 1/2" J-55	15.5#		6880'		1295 sx CI C, 30 to pit			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6744'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Springs	6708	6720	6708-6720		44	Producing
Bone Springs	6696	6700	6696-6700		8	Producing
Bone Springs	6664	6670	6664-6670		12	Producing

Depth Interval	Amount and Type of Material
6664-6720	Acidize w/1000 gal 7.5% HCL Pentol acid, w/66 balls slrs. Frac w/121,844# 16/30 Ottawa & RC sn.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/27/2006	8/25/2006	24	→	106	457	300			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	106	457	300	4,311		Producing

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SEP 12 2006
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	296'
				Salado	558'
				Base of Salt	2791'
				Lamar LS	3025'
				Bell Canyon	3053'
				Cherry Canyon	3872'
				Brushy Canyon	5431'
				Lime	6744'

Additional remarks (include plugging procedure):

7/17/2006 - 07/27/06:

MIRU. Drill out dv tool. PBTD @ 6830'. Circ 2% KCL. Logged GR/CCL from PBTD @ 6820' by log to 6000'. Perf 6664-6670', 6696-6700', 6708-6720; (2SPF) 44 holes. RD wireline, RIH w/pkr & tbg pickled tbg w/500 gal pickle acid. PU pkr set @ 6595'. Acidize w/1000 gal 7.5% HCL Pentol acid & 66 ball slrs. Swab. POOH w/pkr & tbg, RU frac valve. Flow bck. POOH w/pkr & tbg. Frac dwn csg w/121,844 16/30 Ottawa & Rc sn. Flow bck. Blew well dwn, ND frac valve, NU BOP. RIH w/notch'd collar. RU swivel, wash sn to PBTD. POOH w/tbg. RIH w/prod assmbly: Tapped BP, MJ, perf sub, SN, BS, jts, TAC. EOT @ 6778', SN @ 6741' & TAC @ 6577'. Flange well up. Pk'd up pump, & RIH & seat pump. Put well online. Turned well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

Signature

Date

8/9/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.