

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM025528							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Eagle 33 O Federal 20							
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-33832							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface O 990 FSL 1750 FEL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; Queen-Grayburg San Andres							
14. Date Spudded 8/8/2005		15. Date T.D. Reached 8/15/2005							
16. Date Completed 5/25/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3502' GL							
18. Total Depth: MD 3490' TVD		19. Plug Back T.D.: MD 2700' TVI							
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MSFL/LSS							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	1150'		580 sx Cl C; circ 70 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3490'		650 sx Cl C; circ 47 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2431								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Glorieta-Yeso	2774'	3111'	2774-3111'		43	Below RBP			
San Andres	1721'	2570'	1721-2570'	0.4	48	Producing			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
2774-3111'	Acidize w/ 3000 gals of 15% NEFE; Frac w/ 22,000 gals fresh H2O 83,336 gals Aqua Frac 1000 + 2688 gal fresh H2O flush, 90,080 # of 16/30 White sn and 22,620# of 16/30 SB Excel sn.								
1721-2570'	Acidize with 4500 gallons 15% HCl. Frac with 330,000 gallons Aqua Frac 1000 + 168,000# 100% white 20/40 sand + 72,000# 100% Siberprop 16/30 sand + 1638 gallons slick water flush.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/31/2006	6/13/2006	24	→	96	50	355			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	96	50	355	521		Producing Oil Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Grayburg	1174				
San Andres	1429				
Glorietta	2785				
Yeso	2851				

Additional remarks (include plugging procedure):

5/17/06 MIRU. TOOH with rods, pump, and tubing.

5/18/06 RIH with RBP and set at 2700'. Test casing to 3000# - ok. RU and perforate San Andres 1 SPF at 1721-2570'; 48 total 0.40 EHD holes. TIH with packer and set at 1652'.

5/19/06 Acidize with 4500 gallons 15% HCl. Release packer and TOOH with packer.

5/22/06 Frac with 330,000 gallons Aqua Frac 1000 + 168,000# 100% white 20/40 sand + 72,000# 100% Siberprop 16/30 sand + 1638 gallons slick water flush.

5/23/06 TIH with bailer and bail sand. Bailer quit, TOOH with bailer.

5/24/06 TIH with new bailer and bail out sand. TOOH with bailer.

5/25/06 TIH with rods, pump, and tubing. Hung well on. RD.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 9/5/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.