Form 3160-5 (August 1999)

its jurisdiction.

DAVID R. **GLA**SS PETROLEUM E**NG**INEER

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

(Adgust 1999)		U OF LAND MANAGEMENT				VEMBER 30, 2000	
	SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals					NMNM056122 6. It Indian, Allottee or I ribe Name	
		UBMIT IN TRIPLICATE			1		
					7. Unit or CA Agreement Name and No.		
1a. Type of Well 🔽 Oil Well 🗌 Gas Well 🔲 Other					8 Well Name and No.		
Name of Operat	tor	Eagle 33 H Federal 23					
	N ENERGY PRODUC	9. API Well No.					
3. Address and Te	lephone No.	30-015-34008					
20 Nor	th Broadway, Ste 150	10. Field and Pool, or Exploratory					
	I (Report location clea	Red Lake; Queen-Grayburg San Andres 12. County or Parish 13. State					
Section 33, T17S, R27E, Unit H						NM	
360110		APPROPRIATE BOX(s) TO IN	NDICATE NATURE OF NO	TICE, REPORT	Eddy C. OR OTHER DATA	14141	
TYPE OS	SUBMISSION	ATT NOT REATE BOX(S) TO II		PE OF ACTION			
☐ Notice of In	itent	Acidize Alter Casing	☐ Deepen ☐ Fracture Treat	Production	on (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent	t Report	Casing Repair	New Construction	✓ Recomple	_	Other	
	lonment Notice	Change Plans	Plug and Abandon Plug Back	Tempora	rarily Abandon Disposal		
deepen directionally or re the Bond No. on file with interval, a Form 3160-4 s	ecomplete horizontally, give s BLM/BIA. Required subsequ	Clearly state all pertinent details, and gives subsurface location and measured and treat uent reports shall be filed within 30 days seen completed. Final Abandonment N	ue vertical depths of all pertinent mo- following completion of the involved	arkers and zones. A operations. If the c	Attach the Bond under which the operation results in a multiple com	work will be performed or provide upletion or recompletion in a new	
5/04/06 Perforate 5/05/06 Acidize wi 5/7/06 Frac with 2	San Andres 1 SPF at th 3000 gallons 15% h 2,000 gallons Aqua Fr	and tubing. TIH with RBP and 1808-2414'; 42 total 0.40 EHD HCI. Release packer and POC rac 1000 + 135,500# 100% bro . TOOH with bailer. TIH with p	o holes. TIH with packer an DH with packer. own 20/40 sand + 24,500# 1	d set at 1702'. 100% 16/30 Sit	perprop + 1722 gallons sl	ick fresh water.	
Signed	y that the foregoing is	Nam Title	e Norvella Ad Sr. Staff Engineering		OCD Date	9/5/2006	
Approved by Conditions of approx	down it any: // // //	Title ASS	To the other transmitted and the second seco		_ Date		

*See In

*See Instruction on Reverse Side