

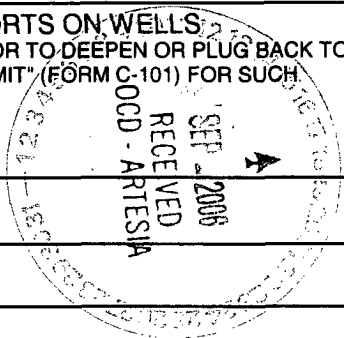
Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34672
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11595
7. Lease Name or Unit Agreement Name: OXY Dymes State
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Illinois Camp Morrow, North



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA WTP Limited Partnership

3. Address of Operator
 P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
 Unit Letter E : 1550 feet from the north line and 860 feet from the west line
 Section 19 Township 18S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3587'

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/2/08
 Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only **FOR RECORDS ONLY**
 APPROVED BY _____ TITLE _____ DATE _____
 Conditions of Approval, if any:

OXY DYMES STATE #2

07/01/2006 CMIC: henrich

set in matting boards & pipe racks, miru aries rig #44, miru key reverse unit, sisd!

07/04/2006 CMIC: henrich

hold safety meeting, unload, rack & tally 338 jts. 2 3/8" L-80 tbg., nu 5K hyd. bop, rih w/4 3/4" bit, 6-3 1/2" drill collars & 179 jts. 2-3/8" tbg., tag up @ 6060', ru power swivel, break circ., test csg. to 1500#(OK) drill cmt. from 6060' to 6073'(13') drill DV tool @ 6073'(13' deeper than it was supposed to be) test csg. to 1500#(OK) rd swivel, rih & tag @ 10,568' on 316 jts., ru swivel, break circ., drill 17' of cmt. to 10,585', tag & drill float collar (9' deep for fc) drill 3' of cmt. to 10,590', chc, test csg. to 1500#(OK), sisd for JULY 4th.

07/06/2006 CMIC: henrich

hold safety meeting, break circ., drill cmt. from 10,589' to 10,621'(32')(36' below float collar) chc, test csg. to 1500#(OK) pooh, lay down drill collars & bit, rih w/4 3/4" string mill on 185 jts. 2 3/8" tbg., ru power swivel, dress dv tool until there was no torque, pooh w/1 jt., sisd!

07/07/2006 CMIC: henrich

hold safety meeting, finish pooh w/tbg., string mill & bit, miru baker atlas w/ truck, rih w/logging tools, tag pbt @ 10,607', run cbl log from pbt to 7000' w/0# cp, rerun log w/1000# csg. press., pooh, rd w/1, t.o.c. @ surface, log showed good cmt. from 10,550' to 9780', fair to poor cmt. from 9780' to 9140', good from 9140' to 8325', fair 8325' - 8215', good 8215' - 7000', sisd!

07/08/2006 CMIC: henrich

hold safety meeting, rih w/tcp perforating assembly & pkr. on 2 3/8" tbg., ru w/ rih w/logging tools, correlate to open hole log dated 6/14/2006 to put guns on depth, pooh, rd w/ space guns out & set pkr. @ 10,219', test pkr. & csg. to 1500#(OK), nd bop, nu tree, ru swab, swab tbg. down to 8000', sisd for weekend!

07/11/2006 CMIC: henrich

hold safety meeting, drop bar & perforate morrow formation from (10,300' - 10', 10,360' - 72', 10,383' - 96')(76 holes), had fluid to surface in 10 min., had 1700# ftp on 32/64" choke in 30 min., flow well on 32 choke for 1 hr. & press. dropped to 1200# & leveled out w/ a rate of 7526.40 mcf/d, pince well in to 16/64" choke, flow well on 16 choke for next 20 hrs., ftp 2100#, rec. trace of oil, 33 bw & 2830.3 mcf gas in 20 hrs., rate 3097.5 mcf/d, con't flowback.

1-3 3/4" bullplug	-	.93
1-3 3/4" perf. gun	-	96.00
1-3 3/4" safety spacer	-	10.20
1-3.125 x 1.88 mech. firing head	-	1.63
1-jt. 2 3/8" tbg.	-	32.90
1-3.125 x 1.88 mech. gun release	-	1.93
1-3.125 x 1.995 flow sub	-	.53
1-2 3/8" pup jt.	-	10.12
1-2 3/8" x 1.81"F" nipple	-	.98
1-2 3/8" pup jt.	-	10.12
1-4.720 x 1.995 baker hornet pkr.	-	10.26
1-3.75 x 1.875"F" on/off tool	-	1.37
2-jts. 2 3/8" L-80 tbg.	-	65.95
1-2 3/8" pup jt.	-	6.14
307-jts. 2 3/8" L-80 tbg.	-	10076.78
3-2 3/8" pup jts.	-	22.59
1-jt. 2 3/8" L-80 tbg.	-	33.00
TOTAL	-	10286.39
KB	-	10.54
BOTTOM OF GUNS	-	10396.93

07/12/2006 CMIC: henrich

hold safety meeting, miru pro slickline truck, ftp 2150# on 16/64" choke, si, rih w/shifting tool, release guns & chase to bottom, top of guns @ 10,464', pooh, sip 2600#, open well to tank on 16/64" choke & let well stabilize @ 2150#, rih w/bottom hole press. bombs & release in F nipple @ 10,220', pooh, rd pro, leave well flowing to tank, (rd pulling unit & reverse unit & move to next loc.) ftp @ 6:00am 2400# on 16/64" choke, rec. 17.1 bw, 3454.0 mcf gas in last 22 hrs., current rate 3540.0 mcf/d, will con't to flow test until 11:00am today & then si for 7 day build up!

07/13/2006 CMIC: henrich

con't to flow well for 5 hrs. on 16/64" choke,fftp 2400#,rec. 1 bw & 725.2 mcf gas,final rate 3540.0 mcf,shut well in @ 11:00 am for 7 day build up.

08/04/2006 CMIC: henrich

SITP-2507# Put well on line and test

Test Date	Oil	Water	Gas	GOR	Hours	Line Press	WHP	Choke
08/05/2006	56		3,042	54,321	24.0	539.0	1,828.0	28
08/06/2006	93		5,185	55,753	24.0	539.0	1,804.0	28
08/07/2006	76		5,225	68,750	24.0	537.0	1,799.0	28
08/08/2006	83		5,232	63,036	24.0	537.0	1,787.0	28
08/09/2006	86		5,260	61,163	24.0	540.0	1,783.0	28
08/10/2006	85		5,239	61,635	24.0	534.0	1,788.0	28
08/11/2006	70		5,096	72,800	24.0	533.0	1,817.0	28
08/12/2006	42		3,046	72,524	24.0	522.0	2,523.0	
08/13/2006	80		4,704	58,800	24.0	549.0	1,715.0	28
08/14/2006	90		5,540	61,556	24.0	549.0	1,700.0	28
08/15/2006	91	2	5,536	60,835	24.0	550.0	1,694.0	28
08/16/2006	100	3	5,530	55,300	24.0	546.0	1,688.0	28
08/17/2006	86		5,527	64,267	24.0	547.0	1,678.0	28
08/18/2006	83	3	5,522	66,530	24.0	546.0	1,677.0	28
08/19/2006	85		5,513	64,859	24.0	545.0	1,673.0	28

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

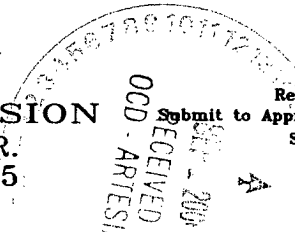
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505



Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-015-34672	Pool Code 78890	Pool Name Illinois Camp Morrow, North
Property Code 34174	Property Name OXY DYMES STATE	Well Number 2
OGRID No. 192463	Operator Name OXY USA WTP LP	Elevation 3587'

Surface Location

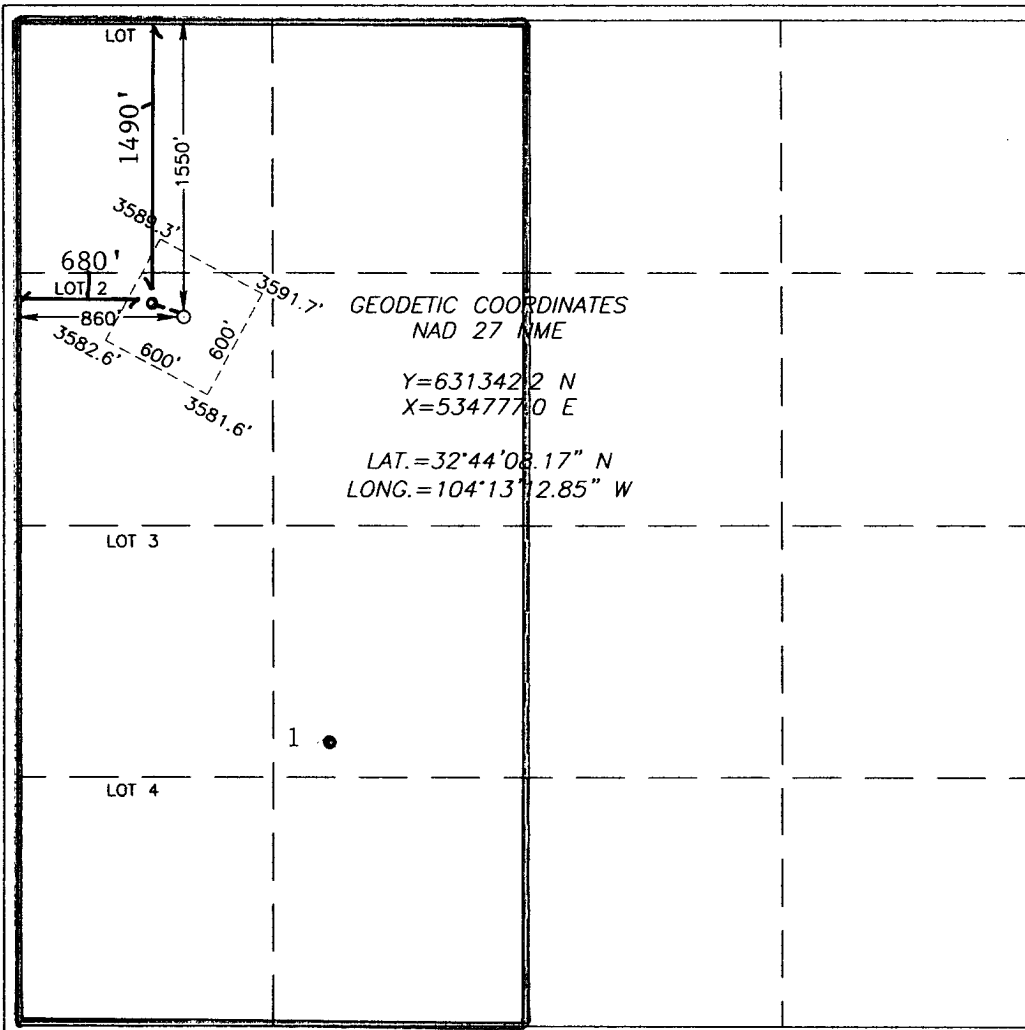
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	19	18-S	28-E		1550	NORTH	860	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	19	18S	28E		1490	north	680	west	Eddy

Dedicated Acres 333.8	Joint or Infill Y	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

David Stewart 2/14/06
Signature Date

David Stewart
Printed Name
Sr. Reg. Analyst

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 6, 2006

Date Surveyed LA REV: 3/7/06

Signature & Seal of Professional Surveyor
Gary Edson 3/7/06
06.11.0445

Certificate No. GARY EDSON 12641