Submit 3 Copies To Appropriate District	Ctata CNI	X (		Б С	1.02
Office	State of New Energy, Minerals and N			Form C- May 27,	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Ellergy, willierars and r	valurar Resources	WELL API NO.	iviay 27,	2007
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-015-02201	·	
District III	1220 South St. 1		5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	-	STATE  6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on & o	as Ecase IVO.	
87505 SUNDRY NOTIC	CES AND REPORTS ON WE	LLS/6/1920272	7. Lease Name o	or Unit Agreement Nar	ne l
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO	East M	illman Unit	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	·	TEN DOOR	STATE 648		
1. Type of Well: Oil Well	Gas Well X Other - Injection	PECTUS 2000	8. Well Number		
2. Name of Operator	xploration, LLC	OCD - ARTESIA	9. OGRID Num	ber 158898	
2 Address of Operator		\ <	10. Pool name o		
401 Congres	s , Suite 2900 Austin, TX 7	'8701 <sup>©</sup>	Millman; Yates-SR	-QN-GB-SA,East	Ì
4. Well Location		र्वापाद ह			
Unit Letter_C_:8	40feet from the	N line and	_2200feet fro	om theWl	ine
Section 10	Township 19S	Range 28E	NMPM	County Eddy	
	11. Elevation (Show whether 3531 GR	DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application ☐ or			<u>Harris</u>		
Pit typeDepth to Groundwa	terDistance from nearest fr	esh water well Dist	ance from nearest sur	face water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material		
12. Check A	ppropriate Box to Indicat	te Nature of Notice.	Report or Other	r Data	
			_		
NOTICE OF INT PERFORM REMEDIAL WORK ☐	TENTION TO:  PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT RE	:PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>	P AND A x	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT			
				<u></u>	
13. Describe proposed or complete for the state of the st					
or recompletion.	k). SEE RULE 1103. For M	unipie Completions: At	ach wellbore diag	ram or proposed comp	ietion
5. 1. 5. 5. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.					
Operation to bring State 6 Set CIBP @ 1950 ft and capped with	48 Ac 811 #64 into complian			mpleted 9/08/06.	
Set CIBP @ 1930 it and capped with	. 33 It of cement. Ran in note wit	in tubing and tagged cemen	t at 1914.		
Perforated squeeze holes 1518-20 f					
injection through perforations. Could not pump in with 1100 psi. Perforated squeeze hole 1474-76'. Set squeeze packer at 1080 ft and attempted to pump in with 1050 psi. Could not inject with 1050 psi. Perforated 1320-22 ft. Set squeeze packer at 1080 ft and established injection 8.5 bpm with					
injection through perforations. Coul	d not pump in with 1100 psi. Per	rforated squeeze hole 1474	76'. Set squeeze pa	cker at 1080 ft and attem	pted to
injection through perforations. Coul	d not pump in with 1100 psi. Per	rforated squeeze hole 1474	76'. Set squeeze pa	cker at 1080 ft and attem	pted to
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.	d not pump in with 1100 psi. Per sject with 1050 psi. Perforated 12	rforated squeeze hole 1474 320-22 ft. Set squeeze pack	.76'. Set squeeze pa ker at 1080 ft and est	cker at 1080 ft and attem ablished injection 8.5 bp	pted to om with
injection through perforations. Coul pump in with 1050 psi. Could not in	d not pump in with 1100 psi. Per iject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did	rforated squeeze hole 1474 320-22 ft. Set squeeze pack not break circulation at su	.76'. Set squeeze pa ker at 1080 ft and est rface. Ran in hole v	cker at 1080 ft and attem ablished injection 8.5 bp	pted to om with
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" ca	d not pump in with 1100 psi. Per nject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and	rforated squeeze hole 1474- 320-22 ft. Set squeeze pack not break circulation at su d tagged cement at 1174 ft	rface. Ran in hole vinside 4-1/2" casing.	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.	npted to om with Found
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" ca  Perforated 610-12 ft. Set squeeze	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 13 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft isplaced 325 sxs (76.4 bbls	rface. Ran in hole vinside 4-1/2" casing.	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to s	pred to om with Found surface.
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" ca	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 13 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft isplaced 325 sxs (76.4 bbls	rface. Ran in hole vinside 4-1/2" casing.	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to s	pred to om with Found surface.
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" ca  Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2"	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft isplaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls	rface. Ran in hole vinside 4-1/2" casing.	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to s	pred to om with Found surface.
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" ca  Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2"	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft isplaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls re permission to cap well.	rface. Ran in hole vinside 4-1/2" casing.  C) CI C neat cement of Cl C neat cement	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to solution. Circulated 15 sxs out	pred to om with Found surface.
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" ca  Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed t	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2"	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft isplaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls	rface. Ran in hole vinside 4-1/2" casing.  C) C1 C neat cement of C1 C neat cement	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to solution. Circulated 15 sxs out	pred to om with Found surface.
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" cal Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2" the majority of operations and gave	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft isplaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls re permission to cap well.  Note: Cl C neat cement	er at 1080 ft and est reface. Ran in hole valued 4-1/2" casing. S) Cl C neat cement of Cl C neat cement ent. 14.8 ppg, 1.32 y	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to solution. Circulated 15 sxs out	pted to m with Found surface, braden
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" can Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.  hereby certify that the information below-grade tank has been/will be constructed.	d not pump in with 1100 psi. Per a per	reforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft splaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls re permission to cap well.  Note: Cl C neat cement to the best of my knowled.	er at 1080 ft and est er at 1080 ft and est erface. Ran in hole values de 4-1/2" casing. es) CI C neat cement of CI C neat cement ent. 14.8 ppg, 1.32 yandge and belief. In	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to sat. Circulated 15 sxs out	pted to m with Found surface. braden
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" can Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.  hereby certify that the information below-grade tank has been/will be constructed plan.	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2" the majority of operations and gaven above is true and complete ed or closed according to NMOCD	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft splaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls e permission to cap well.  Note: Cl C neat cement to the best of my knowledguidelines , a general permission at general permission at general permission.	er at 1080 ft and est reface. Ran in hole ver at 1080 ft and est reface. Ran in hole ver inside 4-1/2" casing.  So CI C neat cement of CI C neat cement of CI C neat cement that the cement of CI C neat cement into the cement of CI C neat cement of CI C neat cement into the cement of CI C neat cement into the cement of CI C neat cement into the ceme	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to sat. Circulated 15 sxs out a control of the control of th	pted to m with Found surface. braden
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" can Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.  hereby certify that the information below-grade tank has been/will be constructed.	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2" the majority of operations and gaven above is true and complete ed or closed according to NMOCD	not break circulation at sud tagged cement at 1174 ft splaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls ce permission to cap well.  Note: Cl C neat cement of the best of my knowledguidelines , a general permission to cap well.	er at 1080 ft and est reface. Ran in hole ver at 1080 ft and est reface. Ran in hole ver inside 4-1/2" casing.  So CI C neat cement of CI C neat cement of CI C neat cement that the cement of CI C neat cement into the cement of CI C neat cement of CI C neat cement into the cement of CI C neat cement into the cement of CI C neat cement into the ceme	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to sat. Circulated 15 sxs out a control of the control of th	pted to m with Found surface. braden
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" can Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.  hereby certify that the information below-grade tank has been/will be constructed plan.  SIGNATURE Augustus	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2" the majority of operations and gaven above is true and complete ed or closed according to NMOCD	rforated squeeze hole 1474-320-22 ft. Set squeeze pack not break circulation at sud tagged cement at 1174 ft splaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls e permission to cap well.  Note: Cl C neat cement to the best of my knowledguidelines , a general permission at general permission at general permission.	er at 1080 ft and est reface. Ran in hole ver at 1080 ft and est reface. Ran in hole ver inside 4-1/2" casing.  So CI C neat cement of CI C neat cement of CI C neat cement that the cement of CI C neat cement into the cement of CI C neat cement of CI C neat cement into the cement of CI C neat cement into the cement of CI C neat cement into the ceme	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to some Circulated 15 sxs out a curther certify that any pit alternative OCD-approversity and the complete of the complete occupance of the complete occupance o	pted to m with Found surface. braden
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" can Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.  hereby certify that the information below-grade tank has been/will be constructed plan.  SIGNATURE Suparation.  Type or print name For State Use Only	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2" the majority of operations and gaven above is true and complete and or closed according to NMOCD.  Pulling 12 Approximation 11 process of the process of	rforated squeeze hole 1474. 320-22 ft. Set squeeze pack not break circulation at su d tagged cement at 1174 ft splaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls re permission to cap well.  Note: Cl C neat ceme to the best of my knowle guidelines , a general per ERegulatory Coord oved as to plugging of the well	er at 1080 ft and est reface. Ran in hole versions de 4-1/2" casing.  So CI C neat cement of CI C neat cement of CI C neat cement and belief. If the control of CI C neat cement that □ or an (attached inatorDATEbore. Liability	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to set. Circulated 15 sxs out a curther certify that any pit alternative OCD-approved 9-14-06 elephone No.	Found surface. braden
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" can Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.  hereby certify that the information below-grade tank has been/will be constructed plan.  SIGNATURE Suparation.  Type or print name For State Use Only	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2" the majority of operations and gaven above is true and complete and or closed according to NMOCD.  Pulling 12 Approximation 11 process of the process of	not break circulation at sud tagged cement at 1174 ft splaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls ce permission to cap well.  Note: Cl C neat cement to the best of my knowled guidelines, a general permoved as to plugging of the well bond is retained until surface.	er at 1080 ft and est reface. Ran in hole vinside 4-1/2" casing.  So Cl C neat cement of Cl C neat cement of Cl C neat cement and belief. It is continuous and b	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to set. Circulated 15 sxs out a curther certify that any pit of the company	Found surface. braden
injection through perforations. Coul pump in with 1050 psi. Could not in 450 psi.  Mixed and displaced 700 sxs (164.6 cement at 610 ft outside of 4-1/2" can Perforated 610-12 ft. Set squeeze Released packer. Pulled out of hole head and circulated 5 sxs to surface.  Phil Hawkins with OCD witnessed to Dry hole marker installed.  hereby certify that the information below-grade tank has been/will be constructed plan.  SIGNATURE Augustus	d not pump in with 1100 psi. Per aject with 1050 psi. Perforated 12 bbls) of Cl C neat cement. Did sing. Ran in hole with tubing and packer at 500 ft. Mixed and di while displacing inside of 4-1/2" the majority of operations and gaven above is true and complete and or closed according to NMOCD.  Pulling 12 Approximation 11 process of the process of	not break circulation at sud tagged cement at 1174 ft splaced 325 sxs (76.4 bbls casing with 25 sxs (6 bbls ce permission to cap well.  Note: Cl C neat cement at the best of my knowled guidelines , a general permission to cap well at the best of my knowled guidelines , a general permission to cap well at the best of my knowled guidelines , a general permission to cap well at the best of my knowled guidelines , a general permission to cap well at the best of my knowled guidelines , a general permission to cap well at the best of my knowled guidelines , a general permission at the best of my knowled as to plugging of the well bond is retained until surface commental remediation and final	er at 1080 ft and est reface. Ran in hole vinside 4-1/2" casing.  So Cl C neat cement of Cl C neat cement of Cl C neat cement and belief. It is continuous and b	cker at 1080 ft and attem ablished injection 8.5 bp with temperature survey.  Circulated cement to set. Circulated 15 sxs out a curther certify that any pit alternative OCD-approved 9-14-06 elephone No.	Found surface. braden

A Subsidiary of Mediterranean Resources, LLC

