Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	·		30-015-31604
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	,		6. State Oil & Gas Lease No.
87505 27 22 23 24 25 3		250	V-2705
1	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM SELECTION FOR SUCH PROPOSALS.)			Graham AKB State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other O∃AI∃0∃8			8. Well Number
			3
2. Name of Operator Vates Petroleum Corporation	2. Name of Operator Yates Petroleum Corporation		9. OGRID Number 025575
3. Address of Operator			10. Pool name or Wildcat
2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 105 S. 4th Street, Artesia, NM 88210 4. Well Location		94	Lost Tank; Delaware
Unit Letter B: 660 feet from the North line and 1650 feet from the East line			
Section 2 Township 22S Range 31E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3536'GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON		COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Water Detailers Comment of the state of the			
Yates Petroleum Corporation plans to plug and abandon this well as follows:			
1. MIRU safety equipment as needed. No casing recovery will be attempted.			
2. Set a CIBP at 6764' with 35' cement on top. This puts a plug over the open perforations.			
3. Perforate 5-1/2" casing at 4364' and spot a 35 sx Class "C" cement plug from 4264'-4364'. This puts a 100' plug across the Delaware top, inside and outside casing. WOC and tag plug.			
4. Perforate at 4233' and spot a 30 sx Class "C" cement plug from 4133'-4233', across the intermediate casing shoe, inside and outside			
the casing. WOC and tag plug.			
5. Spot a 25 sx Class "C" cement plug from 800'-900', across the surface casing shoe, inside and outside the casing. WOC and tag plug.6. Spot a 25 sx Class "C" cement plug from 150' up to the surface.			
7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.			
NOTE: Yates Petroleum Corporation will use steel pits and no earth pits			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 7, 2006			
Type or print nameTina Huerta E-mail address:tinah@ypcnm.com Telephone No505-748-1471			
For State Use Only			
APPROVED BY: DATE 9/21/06			
Conditions of Approval (if any):			



