

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 140907 Irving Tx. 75014-0907

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 855' FSL & 1330' FEL

At top prod. interval reported below 855' FSL & 1330' FEL

At total depth 855' FSL & 1330' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED

01-06-06

16. DATE T.D. REACHED

03-19-06

17. DATE COMPL. (Ready to prod.)

06-30-06

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

3606' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11300'

21. PLUG BACK T.D., MD & TVD

11163'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10612' - 10616' Anderson; Penn (Gas)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron, DLL Microguard, Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48 #	520'	17-1/2"	500 sx circ 117 sx	
9-5/8" J-55	40 #	4688'	12-1/4"	3350 sx circ 825 sx	
5-1/2" P-110	17#	11300'	8-3/4"	1240 sx TOC 4186'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10576'	10576'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attachment	

33.* PRODUCTION

DATE FIRST PRODUCTION 06-30-06 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 07-13-06 HOURS TESTED 24 CHOKS SIZE 10/64 PROD'N. FOR TEST PERIOD 106 OIL—BBL. 106 GAS—MCF. 1040 WATER—BBL. 0 GAS-OIL RATIO 9811

FLOW. TUBING PRESS. 2330 CASING PRESSURE 360 CALCULATED 24-HOUR RATE 106 OIL—BBL. 106 GAS—MCF. 1040 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric logs and Inclination Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Natalie Krueger

TITLE

Reg Analyst I

DATE 08-10-06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1050'					
San Andres	2675'					
Glorieta	4140'					
Yeso	4400'					
Tubb	5590'					
Abo	6430'					
Wolfcamp	7650'					
Cisco	9310'					
Strawn	10195'					
Atoka	10410'					
Morrow	10655'					
Morrow Clastics	10895'					
Mississippian	11135'					

Grayburg Deep Unit No. 16
Perforation /Fracture /Acidization Attachment
30-015-34141
Eddy County, New Mexico

Perforation Record	Acid, Shot, Fracture, Cement Squeeze, Etc.	
	Depth Interval	Amount and Kind of Material Used
11102' - 11108' 6 SPF 36 holes	11102' - 11108'	1000 gal 7.5% Ferchek + 15% Methanol
10928' - 11000' 6 SPF 54 holes	10928' - 11000'	2000 gal 7.5% Ferchek + 15% Methanol
10974' - 10978' 6 SPF 24 holes	10928' - 11000'	90805 gal foam 40# gel 85:15 7% KCL & CO2 & Methanol 20200# Versaprop
10782' - 10832' 6 SPF 84 holes	10782' - 10832'	54635 gal foam 40# gel 85:15 7% KCL & CO2 & Methanol, 50000# Versaprop
Set CIBP @ 10700' w/ 35' cement		
10612' - 10616' 6 SPF 24 holes		