

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-061465(B)

NM 056353

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL GAS

WELL ☒ WELL ☐ DRY ☐

Other 2006

RECEIVED
OCD ARTESIA

RESVR. Other

b. TYPE OF COMPLETION:

NEW WORK DEEP- PLUG
WELL ☒ OVER ☐ EN ☐ BACK ☐

2. NAME OF OPERATOR

Chi Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1799 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 300' FEL

At top prod, interval reported below

At total depth

5233'

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

5/4/2006

16. DATE T.D. REACHED

5/24/2006

17. DATE COMPL. (Ready to prod.)

8/18/2006

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD, & TVD

5233'

21. PLUG BACK TD, MD & TVD

4981'

22. IF MULTIPLE COMPL.,

HOW MANY*

one

23. INTERVAL

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AN TVD)*

4826-4838, 4850-4860' Delaware

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-CNL, LDT, DDL, MSFL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECOR	AMOUNT PULLED
9 5/8" J-55	36#	497'	12 1/4"	375 sxs "C", circ 129 sxs	
5 1/2" J-55	17#	5233'	8 3/4"	1st stg-400 sxs, circ 90 sxs	
				2nd stg-Lead 1050 sxs Tail 50 sxs	
				didn't circ TOC @ 600'	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8		4723'

31. PERFORATION RECORD (Interval, size and number)

5092, 5091, 5075, 5074, 5073, 5072, 5065, 5064, 5060, 5059, 5043, 5035' 2 spf

4826-4838, 4850-4860' 2 spf

ACCEPTED FOR RECORD

SEP - 6 2006

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5092-5035'	A/1000 gals HCL
4826-4838, 4850-4860'	A/1000 gals 7 1/2" HCL
	F/156570 gals of Spectra Frac 2700, w/34,600#
	of 16/30 white sd & 16,110# 16/30 Super LC

33.* PRODUCTION

DATE FIRST PRODUCTION 8/18/2006	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/29/2006	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL. 597 BO	GAS - MCF 0 MCF	WATER - BBL. 101 BW	GAS-OIL RATIO
FLOW. TUBING PRESS. 0	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Sonny Mann

35. LIST OF ATTACHMENTS

Dev. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ROBIN ASKEW

TITLE

REGULATORY CLERK

DATE

8/30/2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Seven Rivers	2352'		
Queen	2982'		
Delaware Formation	4136'		
Delaware Sandstone	4480'		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH