Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies District I WELL API NO. 1625 N. French, Hobbs, NM 88240 30-015-34543 District II OIL CONSERVATION DIVISION 5. Indicate Type Of Lease 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. STATE X FEE District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORTAND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name **OTHER** GAS WELL X DRY 🔲 OIL WELL **1724 STATE** Ş b. Type of Completion: NEW WORK D DEEPEN PLUG BACK 8. Well No. 2. Name of Operator LCX Energy, LLC 9. Pool name or Wildcat 3. Address of Operator 110 N. Marienfeld St. Suite 200, Midland. COLLINS RANCH - WOLFCAMP 4. Well Location NORTH 1880' C : 660 Feet From The \_\_\_\_ WEST \_ Line and \_\_\_ \_\_\_ Feet From The \_ Township 17S **NMPM** Section 27 Range 24E 10. Date Spudded 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 11. Date T.D. Reached 3744' GR 8/9/06 3/27/06 5/2/06 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 16. Plug Back T.D. 15. Total Depth Rotary Tools Cable Tools YES 86891 8640' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5310' - 8655' 21. Type Electric and Other Logs Run 22. Was Well Cored CNL DENSITY /GR NO CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB./FT. HOLE SIZE **CEMENTING RECORD** DEPTH SET AMOUNT PULLED 48# 13 3/8" 384' 17 1/2" 510 SX CL C 9 5/8" 36# 1300' 12 1/4" 655 SX POZ:C 5 1/2" 17# 86861 7 7/8" 1180 POZ:H 24. 25. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT **SCREEN** SIZE **DEPTH SET** PACKER SET 4810' 2 3/8" 4810' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8024' - 8655' 61 HOLES, 7140' - 7830' 32 HOLES 5310' - 8655' 13500 15% HCL ACID, 5100 BLLS SLICK FW,3800 BBL SLICK BRINE WTR,8000# 20/40 WHITE 6310' - 6980' 53 HOLES, 5310' - 6140' 53 HOLES SND, 40000# LITE | PROP 125 20/40.212 TONS CO2. PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) 8/14/06 **FLOWING** PRODUCING Date of Test Hours Tested Choke Size Oil - Bbl. Gas - MCF Prod'n For Water - Bbl. Gas - Oil Ratio 9/3/06 Test Period 24 42/64 2667 15 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Hour Rate

> Printed

Signature  ${\tt KANICIA@EERONLINE.COM}^{Name}$ E-mail address

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Press.

SOLD

KANICIA DAVID

3281

15

Title REGULATORY ANALYST Date 09/12/06

Test Witnessed By

**BILLY WALKER** 

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico		
	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
	T. Miss	T. Cliff House_	T. Leadville		
	T. Devonian	T. Menefee	T. Madison		
	T. Silurian	T. Point Lookout	T. Elbert		
	T. Montoya	T. Mancos	T. McCracken		
470'	T. Simpson	T. Gallup	T. Ignacio Otzte		
1854''	T. McKee	Base Greenhorn	T. Granite		
	T. Ellenburger	T. Dakota	Т		
	T. Gr. Wash	T. Morrison	Т		
3140'	T. Delaware Sand	T. Todilto	T.		
	T. Bone Springs	T. Entrada	T		
3800'	Т.	T. Wingate	T.		
		T. Chinle	T.		
	Т.	T. Permain	T		
	T.	T. Penn "A"	T.		
	470' 1854''	T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya 470' T. Simpson 1854'' T. McKee T. Ellenburger T. Gr. Wash 3140' T. Delaware Sand T. Bone Springs 3800' T.	T. Canyon		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	
		No. 4, from	
Include data on rate of water	IMPOR' inflow and elevation to which w	TANT WATER SANDS	
		feet	
•		feet	
No. 3. from	to	feet	
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		1	SEE ATTACHMENT			·	
			·				
					!		
							·