## 1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4 (April 2004)

( <b>.</b>	•				ENT OF THE							4	OMBNO.	1004-0137 arch 31, 2007	
	WEI	L COM	/PLETI	ION OR	RECOMPL	ETIO	N REPOR	T AN	D LOG	i		5. Lease			
la. Type				Gas Well	_	Other		- Dl-		ec p				e or Tribe Nam	ne
	of Completi		Other		Work Over		pen	ig Back		ff. Resvr,			r CA Agre	ement Name ar	nd No.
2. Name	of Operato	Tande	m Energ	gy Corporat	tion							8. Lease	Name and AU # 12-		<del></del>
3. Addre	SS P.O. B	ox 1559	Midland	I, TX 79702	-1559			ne No. 2-686-	•	area code,	)	9. AFI W 30-0	'ell No. 15-34661	SI	
4. Locati	on of Well	(Report lo	ocation cle	early and in a	ccordance with	r Federa	al requiremen	its)*			1		and Pool, o Hills QU	r Exploratory	
At sur	1	125' FNL		WL							1	1. Sec., 7	R M o	on Block and 8-18S-29E	
•	prod. inter	vai repone same	ed below										y or Parish		
14. Date S			15. D	ate T.D. Read	ched		16. Date C	omplete	d 06/0	7/2006	1	-	ions (DF,	RKB, RT, GL)	
	5/2006			05/24/2006	n		□ D &	ιA		y to Prod epth Brida		3556'			
18. Total	•	1D 3090 VD 3090		19.	Plug Back T.D.		3058' 3058'		20. j	ери впа	ge ring se	t: MD TVI			
	Electric &		echanical	Logs Run (S	Submit copy of	each)			w	as well co	un?	No D	Yes (Sub	omit analysis) omit report) Submit copy)	
23. Casin	g and Lin	er Record	(Repor	t all strings	set in well)	· · · · · · · · · · · · · · · · · · ·							`		
Hole Size	<b>_</b>		. (#/ft.)	Top (MD)	Bottom (M	D) Sta	ge Cementer Depth	Туре	of Sks. & of Cerner	nt (	ry Vol. BBL)	Cemen		Amount Pu	ılled
7-7/8"	8-5/8" 5-1/2"		<del></del>	surface surface	355'				x "C" x "C"	72	<del></del> ·	surfac	е	N/A N/A	
	1			Juliace	3000			0000						1,111	
24 Tubin	g Record							L					<del></del>	<u> </u>	
Size	Depth	Set (MD)	Packer	Depth (MD)	Size	De	pth Set (MD)	Packer	Depth (M	(D)	Size	Depth	Set (MD)	Packer Dep	th (MD)
2-3/8" 25. Produ	3054'	als			٩.	26	. Perforation	Record	<u> </u>			<u> </u>			
	Formatio			Тор	Bottom	+5	Perforated			Size	No.	Holes		Perf. Status	
A) Gray	burg			2450'	2662'	24	20'-2657'			0.45"	18		open		
	Andres	<del></del>		2663'	,	27	89'-3049'			0.45"	18	CEDT	open	OR RECO	YOR
C) D)											1,0		LUFU	א אבטנ	עאט
27. Acid,	Fracture, T	reatment (	Cement So	weeze etc							<b></b>		L		+
	Depth Inter		Jonnout Sq	lacoze, etc.			A	mount a	nd Type	of Materia	al	SE	ר ס	2006	1
2420'-26	657'				0 gals 15% N							- OL	/	2006	
2420'-20	657'				gals, 108,100									acs	
2789'-30					0 gals 15 % N							ALEX	SC. SI	NORODA	_
2789'-30				Frac 39,500	gals, (02,000	<u>#</u> 20	40 Ottaw	19				PETRO	LEUM E	ENGINEER	3
28. Produ	rction - Inte	Hours	Test	Oil	Gas	Water	Oil Grav	oitv .	Gas	Т	Production	Method			
Produced 07/29/2006	Date 08/13/2006	Tested 24	Production		MCF	BBL 84	Corr. A	PÏ'	Grav				San Andres	& Grayburg	
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL 84	Gas/Oil Ratio		Well	Status	Producin	g	450	<del>1910111</del> 3	131 <sub>9</sub> 75
	uction - Int	erval B											/\$5 /\$	orn a	
Date First Produced	Test Date	Hours Tested	Test Productio		Gas MCF	Water BBL	Oil Grav Corr. Al	rity Pf	Gas Gravit	у	Production		U.	SEP _2	006
06/24/2006 Choke	07/10/2006 Tbg. Press.	24 Csg.	24 Hr.	► 11 Oil	Gas	16 Water	Gas/Oil		Well 3	Status	Pumping	-San Andre	1 1	RECEIVI OCD - ART	ESIA
Size	Flwg. SI	Press.	Rate	BBL 11	MCF	BBL 16	Ratio				Producin	g	1800		A
*(See ins	tructions a	nd spaces	for additi	onal data on	page 2)				· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		1.20.	හි> .	766

	iction - Inte											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water 88L	Gas/Oil Ratio	Well Status				
	uction - Int											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
29. Disp	osition of C	ias (Sold,	used for fuel,	vented, et	c.)		···					
usec	d for fuel											
30. Sumi	mary of Por	ous Zones	(Include Aq	uifers):				31. Forma	tion (Log) Markers			
tests,	v all import including of recoveries.	ant zones lepth inter	of porosity val tested, cu	and conter ishion used	nts thereof; l, time tool o	Cored interv pen, flowing	als and all drill-ste and shut-in pressure	m es				
Formation		Top Bottom Descriptions, Content					ents, etc.		Name	Top Meas. Depth		
				·		÷			;			
						· • • • • • • • • • • • • • • • • • • •	·····					
32. Addit	tional remar	ks (includ	le plugging p	rocedure):						<u></u>		
☑ Ele	ectrical/Med	chanical L	been attached logs (1 full se ging and ceme	t req'd.)	□g	the appropria eologic Repo ore Analysis		rt Directio	nal Survey			
4. I here	by certify th	nat the for	egoing and at	tached info	ormation is c	omplete and	correct as determine	ed from all availa	able records (see attached instruc	tions)*		
Name	(please prin	t) Tobe	n Scott				Tide	Operations				
Signa	enre		) den	20	THE		Date q	16106				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficutious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)