

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
struction on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19916. LEASE DESIGNATION AND SERIAL NO.
NMLC-029420A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

7. UNIT AGREEMENT NAME

Nm 71030x

8. FARM OR LEASE NAME, WELL NO.

Skelly Unit #964

9. API WELL NO.

30-015-34686-S1

10. FIELD AND POOL, OR WILDCAT

Fren Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15 T17S R31E

2. NAME OF OPERATOR

Chevron USA Inc. (Mack Energy Agent)

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960

(505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1175 FSL & 2310 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

6/13/2006

16. DATE T.D. REACHED

6/23/2006

17. DATE COMPL. (Ready to prod.)

7/19/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3875' RKB

19. ELEV. CASING HEAD

3861

20. TOTAL DEPTH, MD & TVD

5410

21. PLUG, BACK T.D., MD & TVD

5388

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5047-5225.5', Paddock

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	451	17 1/2	500sx	None
8 5/8" J-55	24	1839	12 1/4	800sx	None
5 1/2" J-55	17	5401	7 7/8	1180sx	None

29. ACCEPTED FOR RECORD

LINER RECORD

30. TUBING RECORD

SIZE	T.O.P. (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5255	

31. PERFORATION RECORD (Interval, size and number)

ALLXIS C. SWOPE
PETROLEUM ENGINEER

5047-5225.5', .42, 53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)*	AMOUNT AND KIND OF MATERIAL USED
5047-5225.5'	3300 gals 15% HCL
5047-5225.5'	32,000 gals 20% HCL, 54,000 gals 40# gel
5047-5225.5'	5000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 7/22/2006		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/10/2006	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 55	GAS-MCF. 65	WATER-BBL. 410	GAS-OIL RATIO 1182
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 55	GAS-MCF. 65	WATER - BBL. 410	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jimmy W. Sherrill

TITLE

Production Clerk

DATE

9/11/06

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.