

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34644

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW X WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RES. ☐

2. Name of Operator

Samson Resources Company

3. Address of Operator

Two West Second St.

Tulsa, OK 74103 ATTN: Kathy Staton

4. Well Location

Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 36 Township 22S Range 31E NMPM EDDY County

10. Date Spudded
3/25/06

11. Date T.D. Reached
5/18/06

12. Date Coml. (Ready to Prod.)
8/29/06

13. Elevations (DF& RKB, RT, GR, etc.)
3498' DF; 3499' KB; 3471' GL

14. Elev. Casinghead

15. Total Depth
15230'

16. Plug Back T.D.
14267'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13460'-14539' Atoka

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

DLL/MGRD; SSS; SFTT; RSCT; SDL/DSN

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.55#	1576'	17.50"	795 sx	
9.625"	40.00#	4615'	12.25"	1640 sx	
7.00"	26.00#	12518'	8.75"	960 sx	
4.50"	13.50#	15230'	6.125"	750 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

Morrow: 15074'-15080'; 15088'-15092'; CIBP @ 14900' - abandoned

Morrow: 14630'-14642'; 14620'-14626'; 14446'-14451' - CIBP @ 14267' - abandoned

Atoka: 14016'-14237'; 13686'-13970' - active

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14620'-14642'	Frac w/50,000# sd; 180 tons CO2 & 500 bbls fld
14446'-14451'	Frac w/49,745# sd, 136 tons CO2,
13686'-14237'	Acidz w/4500g acid & 54 SGBS

28. PRODUCTION

Date First Production 8/29/06		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 10/1/06	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1058	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 670	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

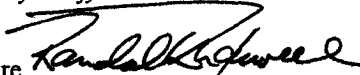
SOLD

Test Witnessed By

30. List Attachments

LOGS & DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 
E-mail Address kstaton@samson.com

Printed
Name

Randal L. Maxwell Title

Regulatory Engineer

Date 10/11/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	4504'		Delaware				
	8370'		Bone Springs				
	11650		Wolfcamp				
	13300		Strawn				
	13460		Atoka				
	13810		Atoka Lime				
	14540		Morrow				