Submit To Appropriate District Office Form C-105 State of New Mexico State & ease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I OIL CONSERVATION DIVISION 1625 N. French Dr., Hobbs, NM 87240 30-015-32722 District II 2040 South Pacheco Santa Fe, NM 87502526272820 811 South First, Artesia, NM 87210 5. Indicate Type of Lease STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name RECEIVED OIL WELL [GAS WELL X DRY OTHER OCD - ARTESIA ^ωPecos "36" State 8 b. Type of Completion: OTHER WORK **PLUG** DIFF. NEW WELL X **OVER** DEEPEN RESVR. **BACK** 1011273 A 2. Name of Operator 8. Well No. 1 Fasken Oil and Ranch, Ltd. (151416) 3. Address of Operator 9. Pool name or Wildcat 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 Avalon Strawn/Avalon Morrow 4. Well Location Unit Letter __ E __: 1980 _ Feet From The __ North_ Line and 660 Feet From The West Line Township 20S Range 26E **NMPM** Section 36 County Eddy 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 4/20/03 5/28/03 8/15/03 3241' 17. If Multiple Compl. How Many 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 10610' 10510' Х 2 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 9237' - 9440' Strawn, 10176' - 10288' Morrow 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL No 23. CASING RECORD (Report all strings set in well) CASING SIZE DEPTH SET HOLE SIZE WEIGHT LB./FT. CEMENTING RECORD AMOUNT PULLED 13 3/8" 358' 17 1/2" 48# 440 sx C Circulate 3098 9 5/8" 36# 12 1/4" 975 sx C Circulate 4 1/2" 8 3/4" 2430 sx C/Lite 2100' TS 11.6# 10610' 24. LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2 3/8" 9100' 9100' 26. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9237'-9248', 9332'-9337' 9434'-9440' w/ 1jspf Strawn 9237'-9440' 44000scf N2, 1176 gals 7.5% HCL, 36792 10176'-177', 10222'-227', 10251'-256', 10269'-278', gals foam, 58700# 20/40 sand 10282'-288' w/ 1 jspf Morrow 10176'-10288' 10000 scf N2, 966 gals 7.5% HCL PRODUCTION 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 8/15/03 flowing producing Oil - Bbl Date of Test Hours Tested Choke Size Prod'n For Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 0 393 8/21/03 3/4 NA 24 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 0 393 4 NA 520 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By sold 30. List Attachments C 104, C 102, Deviation Report, Logs 31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name Jimmy D. Carlile Title Regulatory Affairs Coor 8/22/03 Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo

T. Kirtland-Fruitland_____

T. Pictured Cliffs____

Northwestern New Mexico

T. Penn. "B"

T. Penn. "C"_____

T. Penn. "D"

Southeastern New Mexico

B. Salt

T. Canyon____

T. Strawn 9235'

T. Atoka 9458'

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OPERATOR:

FASKEN OIL & RANCH

WELL/LEASE:

PECOS 36 ST. 1

COUNTY: **EDDY**

RECEIVED 0017

JUN - 6 2003

STATE OF NEW MEXICASKEN OIL AND DEVIATION REPORT RANCH, LTD.

196	3/4	6,512	3/4
400	3/4	6,608	2 1/4
908	3/4	6,704	2 1/2
1,417	1	6,800	2 1/4
1,927	1 1/4	6,896	1 3/4
2,427	1 1/4	6,992	1 1/2
2,977	1 1/4	7,088	1 3/4
3,337	3/4	7,184	1 3/4
3,821	2 1/4	7,274	1 1/4
3,853	2	7,470	1/2
3,990	2	7,626	3/4
4,015	2 3/4	7,822	3/4
4,109	2 1/4	8,051	1
4,173	2 1/2	8,392	1/4
4,237	2 1/2	8,837	1/2
4,333	2 1/2	9,348	1 1/4
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STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of June, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Notary Public for Midland County, Texas

JONI D. HODGES **NOTARY PUBLIC** STATE OF TEXAS

My Comm. Expires 4-8-2007

DISTRICT I 1825 N. French Dr., Hobbs, NM 86240 DISTRICT II

State of New Mexico

1920;

Energy, Minerals and Natural Resources De-

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

No

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State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Fe. NM 87505

811 South First, Artesia, NM 88210

DIVISIONECEIVED OCD - ARTESIA CONSERVA-2040 South Pacheco
Santa Fe, New Mexico 87504-2088 OIL CONSERVATION

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	Pool Name				
30-015-32722	30-015-32722 71080 Avalon-Strawn						
Property Code	Prop	erty Name	Well Number				
	PECOS	PECOS "36" STATE					
OGRID No.	Oper	ator Name	Elevation				
151416	FASKEN OIL	FASKEN OIL & RANCH, LTD.					

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	20 S	26 E		1980	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section T	ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or l	Infill Cor	solidation (ode Or	der No.				
320				İ	DHC-	3164			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the the informatic contained herein is true and complete to the best of my knowledge and belief.	
.0880.	 	January Carrier Signature	<u></u>
3237.5' 3250.3' -660' 3239.9' 3242.6'	 LAT - N32°31'54.6" LONG - W104°20'39.3" 	Jimmy D. Carlile Printed Name Regulatory Affairs Coon Title 8/22/03 Date	<u>r.</u>
	 	SURVEYOR CERTIFICATION I hereby certify that the well location sho	
] 	on this plat was plotted from field notes actual surveys made by me or under supervison, and that the same is true correct to the best of my belief.	my
	 	April 1, 2003 Date Surveyed Signature & Seal of Professional Surveyor W.O. No. 31.56	<u>~</u>
		722	977

DISTRICT I 1625 N. French Dr., Hobbs, NM 86240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

20 252627 Revised March 17, 1999 Form C-102

RECEIVED

DIVISION

Submit to Appropriate District Office

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State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 DISTRICT IV

2040 South Pacheco, Santa Fe, NK 87505

OIL CONSERVATION 2040 South Pacheco Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT: 1016

API Number	Pool Code Pool Name				
30-015-32722	70920	Avalon-Morrow			
Property Code	Property Code Property Name				
	PECOS	"36" STATE	1		
OGRID No.	Ор	erator Name	Elevation		
151416	FASKEN OIL	& RANCH, LTD.	3241'		

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ì	Ε	36	20 S	26 E		1980	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot N	D.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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320		1				DHC-	-3164	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			ATTROVED BY THE	
				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
1980,	 			Signature Carrier
3237.5' 3250.3' 660'0 3239.9' 3242.6'	 LAT - N32*31'54.6" LONG - W104*20'39.3"			Jimmy D. Carlile Printed Name Regulatory Affairs Coor. Title 8/22/03 Date
	<u> </u>			SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my betisf.
	 			APRIL 1, 2003 Date Surveyed Signature & Seal of Professional Surveyor
				Certificate No. 31 64 Certificate No. 31 64 Certificate No. 00 Certifi