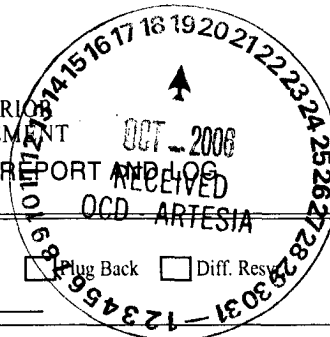


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv  
Other \_\_\_\_\_2. Name of Operator **Marbob Energy Corporation**3. Address **PO Box 227  
Artesia, NM 88211-0227**3a. Phone No. (include area code)  
**505-748-3303**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **2280 FNL 360 FWL, Unit E**

At top prod. interval reported below

At total depth **1980 FNL 990 FWL, Unit E**14. Date Spudded  
**07/06/2006**15. Date T.D. Reached  
**08/08/2006**16. Date Completed **09/06/2006**  
☐ D & A ☒ Ready to Prod.5. Lease Serial No.  
**NMNM113935**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Hackberry 33 Federal Com #1**9. AFI Well No.  
**30-015-34937**10. Field and Pool, or Exploratory  
**Happy Valley; Morrow**11. Sec., T., R., M., on Block and  
Survey or Area **Sec. 33-T21S-R26E**12. County or Parish  
**Eddy**13. State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**3249' GL**18. Total Depth: MD **11470'**  
TVD **11409'**19. Plug Back T.D.: MD **11080'**  
TVD **11019'**20. Depth Bridge Plug Set: MD **11110'**  
TVD **11049'**

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**DLL, Csnq**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20#	94#	0	300'		750 sx		0	None
12 1/4"	9 5/8"	36#	0	1773'		1400 sx		0	None
8 3/4"	7"	23#	0	8437'		1100 sx		400'	None
6 1/8"	4 1/2"	11.6#	0	11470'		260 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10990'	10975'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Morrow</b>	<b>10932'</b>	<b>11040'</b>	<b>11132' - 11192'</b>		<b>16</b>	
B)			<b>10932' - 11040'</b>		<b>84</b>	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>11132' - 11192'</b>	<b>Acidz w/ 1500 gal Clay Safe H acid.</b>
<b>10932' - 11040'</b>	<b>Acidz w/ 1500 gal Clay Safe H acid.</b>
<b>10932' - 11040'</b>	<b>Frac w/ 40K# Versaprop</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>09/22/2006</b>	<b>09/23/2006</b>	<b>24</b>	<b>→</b>	<b>0</b>	<b>426</b>	<b>0</b>			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>					<b>Producing</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates	415'
				Capitan	718'
				Delaware	2191'
				Bone Spring	4600'
				Wolfcamp	8361'
				Strawn	9776'
				Atoka	10018'
				Morrow Clastics	10835'
				Lower Morrow	11055'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (*please print*) Diana J. BriggsTitle Production AnalystSignature Date 10/18/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.