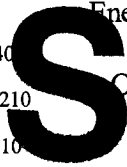


Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004



OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34881
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Benelli
8. Well Number 1
9. OGRID Number 157984
10. Pool name or Wildcat Salt Draw Morrow, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Occidental Permian Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>8</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3033'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

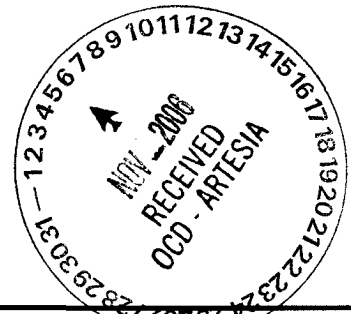
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/3/06

Type or print name David Stewart

E-mail address:

david\_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

NOV 06 2006

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any:

## OXY BENELLI #1

**08/10/2006** CMIC: henrich

set in matting boards & pipe racks, miru key pulling unit, miru smith reverse unit (Tom Williams) sdon.

**08/11/2006** CMIC: henrich

hold safety meeting, unload, rack & tally 409 jts. 2 3/8" tbg., rih w/ 6 1/8" bit, 6-3 1/8" drill collars & 75 jts. tbg. to 2500', displace mud out of hole, rih to 5000' & displace, rih to 7500' & displace, sisd!

**08/12/2006** CMIC: henrich

Con't RIH to top of liner @ 10010'. Test loner top to 1500#- HELD ok for 15 mins. CHC & POOH. RIH w/ 3 7/8 bit on 309 jts tbg SD due to high wind.

**08/15/2006** CMIC: Nichols

Finish RIH tagged @ 12831' (239' below bottom perf). Displaced hole w/ 420 bbls 6% KCL w/pkr fluid and clay stab. Tested liner to 1500# for 15 mins-Held OK. POOH laying down DC's. Started in hole w/ Baker dress off mill on 2 3/8 tbg. SION.

**08/16/2006** CMIC: Nichols

Finish RIH w/ Baker dress-off mill. Tagged liner @ 10010. Dressed off top of liner. POOH. RU Schlumberger wireline truck to run cement bond log. RIH to 6000' and logging tool quit working. POOH and tried to repair on location. RIH to 2500' and tool quit working again. POOH RD Wireline truck. Replaced 5K BOP w/ 10K BOP. SION. Will try to log today.

**08/17/2006** CMIC: Nichols

RU Schlumberger wireline truck. RIH to log. Tool quit at 500'. POOH and repaired tool. RIH and tagged at 12830' Made two logging runs, one without any pressure and one under 1000# pressure. Bond as follows:

12830 to 12620----Fair  
12620 to 11030----Good  
11030 to 10020----Poor.  
TOC @ 11030' SION

**08/18/2006** CMIC: Nichols

RU Schlumberger and perf Morrow at 12586-12592 2 S/F. RD wireline truck. RIH as follows:

2 3/8 WLEG	.41	12565.40
1.81F nipple	.98	12564.99
2 3/8 tbg sub	4.05	12564.01
4 1/2 Hornet pkr	6.94	12559.96
Tbg sub	1.75	12553.02
Inverted L-10 on/off	1.85	12551.27
395 jt 2n3/8 tbg	12530.42	12549.42
KB	19.	19.00

Set pkr in 14 pts compression. ND BOP NU Tree. SION

**08/19/2006** CMIC: Nichols

RU swab. IFL @ surface. Lowered to 5300'. Rec'd 30 bbls wtr. Well kicked off flowing. Flowed still 3:00pm on 3/4 choke w/ 50# FTP. Est rate 500 mcf. SION @ 3:00 pm due to storm

**08/20/2006** CMIC: Nichols

SITP=4200#, SICP=0. RU Halliburton and Stinger. Acidize Middle Morrow (12,586-12,592) using 7 1/2% HCL acid. Max press=7856#, Ave press=5894#. Max slurry rate= 2.4 bpm, Avg slurry rate=1.3 bpm. Max WH rate= 7.6 bpm, Avg WH rate=3.7 bpm. Max CO2 rate= 5.2bpm, Avg CO2 rate= 2.3 bpm. CO2 used 16.4 tones. TBLWTR= 141 bbls. ISIP= 3976#, 5 min SIP= 3013#, 10 min SIP=2793, 15 min SIP= 2648#. RD Halliburton and Stinger. Open well to test tank @ 11:30 am 8-19-06 on 12/64 choke w/2125# Tbg press. Flow well for 18 1/2 hrs. At 6:00 am on 20th well had 1600# FTP on 12/64 choke. Rec'd total 18 bbls 123 BLWTR. Open choke to lower tubing press and to increase rate. Con't Flowing well.

**08/21/2006** CMIC: Nichols

At 6:00 am on 8-21-06 FTP=800#, Choke 16/64. Rate 1176 MCFD. Rec'd 3 bbls wtr. CO2 content 2%. RD pulling unit and reverse unit. Shut well in while building tank battery.

**08/22/2006** CMIC: Nichols

At 6:00 am. FTP=800# on 16/64 choke. Shut in well, RD pulling unit and reverse unit and moved both to IB.

**08/24/2006** CMIC: Nichols

Move in and rig up Key Well Service Unit #293 and Lucky Reverse Unit. SITP 4100#. Bleed pressure down to earth pit. Pressure to 100# in 1 hour. Secure well. SD.

**08/25/2006** CMIC: Nichols:

SITP 4000#. Bleed pressure down to 100# in 45 minutes. Pump 40 bbl. 6% KCL water down tubing. Tubing pressured up to 700#. Start to bleed pressure off tubing and well started flowing. Wait on and pump 60 bbl. 10# brine down tubing to kill pressure. Nipple down Tree. Nipple up BOP. Unset packer. POOH with 395 joints 2 3/8 tubing - inverted L-10 on/off tool - 4 1/2 Hornet packer - 4' X 2 3/8 tubing sub - 1.81 F-nipple and 2 3/8 WLEG.

(trickled 10#. brine down backside while pulling tubing (Used total of 100 bbls 10# brine) Secure well. Nipple up 10K Frac Valve. SD. Will frac well 8-26-06.

**08/26/2006** CMIC: Nichols  
SI waiting on Frac Date

**08/27/2006** CMIC: Nichols

SITP 500#. Rig up Stinger Casing Saver and Halliburton. Hold Safety Meeting. Test lines to 9000#. Load backside with 10 bbl 6% KCL water and Pressure up to 1000#. Frac the "Middle Morrow" formation (12586' - 12592') with 24,000 gal. of CO2 Foam consisting of 40# Water Frac CMHPG and 70% CO2 carrying 21,000# of Versaprop. Well Screened out at 8308# with 1.5 bbls 3# sand in casing. ISIP = 8308#. 5 min. = 8057#. 10 min. = 7966#. 15 min. = 7912#. Close Well in. Rig down Halliburton and Stinger. Max Treating press = 8308#. Avg Treating press = 6123#. Max Wellhead rate = 37 BPM. Avg Wellhead rate = 32 BPM. Total CO2 pumped = 123 Ton. (116 Ton down hole and 7 Ton cool down) Total Proppant pumped 213.9 Sacks (21390#) Total Fluid pumped = 12792 gal. (305 bbl.). SITP = 6500#. Open well up to flow back tank on 12/64 choke. CP= 7500#. After 17 hrs (6:00 am) FCP=1400# on 12/64 choke. Est gas rate= 1122.8 MCFD. CO2 = 10%. Rec'd total of 59 bbls of load. TBLWTR= 246. Con't backflowing.

**08/28/2006** CMIC: Nichols

At 6:00 am Flowing pressure = 550# on 20/64 choke. Est gas rate 1.287 MCFD. Rec'd 83 bbls load wtr in last 24 hrs. Total Rec'd 142 bbls. TBLWTR=163. Con't backflowing

**08/29/2006** CMIC: Nichols

At 7:00 am FCP=600#. At 7:30 press started building. Built up to 1125# @ 12:00 noon on 20/64 choke. . Rec'd 20 to 30 B/H since 7 am. At 2:pm press started falling. Fell to 100# at 5:00pm and wtr dropped off to 7 bbls hr. Open choke to 48/64 @ 3:00 then to 2" full open 2" valve at 5:00. Fluid recovery fell to 0. Total rec'd last 24 hrs = 166 bbls. All load (frac job) rec'd + 3 bbls. Csg cap =417 bbls. TBWTR= 414 bbls. SI well at 6:00pm to let sand settle.

**08/30/2006** CMIC: Nichols

SICP 3200#. Wait on and rig up Schlumberger wireline. Rig up 10K grease equipment. RIH with junk basket and 3.63 gauge ring. Tag up on sand at 9896'. POOH with gauge ring and junk basket. Rig down Schlumberger. SICP 3300#. Open well up to earth pit on 14/64 choke at 3:00PM. Pressure down to 760# in 1 1/2 hours on 20/64 choke. (fluid hit at 4:30PM) Pinch well back to 20/64 choke. Rate = 1778.4. Left well flowing on 20/64 choke for 8 1/2 hrs. Pressure at 6:00 am 750#. Rec'd total 55 bbls. Total bbls of csg cap to recover is 359 bbls. Last 5 hrs rec'd 3 bbls. CO2 content @ 6:00 am = 8% Con't flowing well

**08/31/2006** CMIC: Nichols/Ross

Casing flowing at 725# on 20/64 choke at 7:00AM. Rate 1696.5. Flowed well for 11 hours. Recovered 7 bbl. Casing flowing 750# on 20/64 choke at 6:00PM. Rate 1755. Total bbls csg cap. to recovered = 345 bbls. Did not see any sand coming back. Close well in at 6:00 pm to let sand settle before RIH w/ bailer.

**09/01/2006** CMIC: Nichols/Ross

ICP 2800#. Rig up 10K grease equipment and Schlumberger wire line. Tested lub. to 3500#. Bled press to 2800# and open BOP. RIH with 3.810 gauge ring and junk basket. Tagged up on liner top at 10020'. Work gauge ring and junk basket to try and get in liner top with no progress. POOH with gauge ring and junk basket. Junk basket got hung up in wireline BOP. Had large groove in bottom of gauge ring and Junk basket was bent. Rig down Schlumberger and 10k grease equipment. Secure well. SD.

**09/02/2006** CMIC: Nichols/Ross

SICP 2950#. Rig up Pro Slick Line and RIH with 1.750 bailer. Did not touch anything going thru liner top. RIH and tag sand at 12091'. (269' fill above perfs) Worked bailer to catch sample and POOH with bailer. (Did not touch anything when pulling out of liner) Had drilling mud and frac sand in bailer. Rig down Pro and secure well. SD.

**09/06/2006** CMIC: Nichols/Ross

SICP 3200#. Wait on and Rig up STS 10K grease equipment and Schlumberger wire line after being stuck in mud. Started in hole w/ gague ring at 3:00 pm. RIH with 5.875 gauge ring and junk basket. Tag up on top of liner at 10010'. POOH with gauge ring and junk basket. Had mesh inforced rubber in junk basket. RIH with Baker 7" Hornet packer Correlate packer on depth and set at 9970'. POOH with setting tool. Rig down Schlumberger and STS. Secure well. SD..

**09/07/2006** CMIC: Nichols/Ross

SICP 3200#. Bleed casing off to earth pit in 3 hours. RIH with 40 stands open ended. POOH laying down 80 joints 2 3/8 tubing on racks. RIH with Ret. Head on 313 joints 2 3/8 tubing. Tag packer. Space well out. Displace well with 400 bll. 6% KCL water. Latch onto packer. Close BOP and test packer to 1000#. Held. Secure well. SD.

**09/08/2006** CMIC: Nichols/Ross

0# on well. ND BOP> NU Tree. RIH w/ swab and lowered FL to 1500'. RU Pro slick line and pulled equalizing plug in 2 runs. RD Pro. Made 2 swab runs and kicked well off folwing. Flow for one hour to clean up. SI and RD pulling unit. Tubing Ran as follows

KB	19.7	19.7
1 jt 2 3/8 tbg	31.70	51.40
tbg subs ( 1-10. 3-6)	28.62	80.02

312 jts 2 3/8 tbg	9887.78	9967.80
2 3/8 X 2 7/8 xover	.65	9968.45
L-10 on/off w/1.875	1.55	9970.00
Baker 7" EL Hornet Pkr	7.05	9977.05
2 7/8 WLEG	.43	9977.48

**09/09/2006** CMIC: Nichols/Ross

At 6:00 am on 9-9-06 FTP= 700#. Choke 24/64 Gas Rate= 2.338 MMCFD. Rec'd 30 bbls wtr. Con't testing

**09/10/2006** CMIC: Nichols/Ross

At 6:00 am FTP 450#. Choke 26/64 Gas rate 1.828 MMCFD. Rec 4 bbls wtr. co2 @ 3%.

**09/11/2006** CMIC: Nichols/Ross

At 6:00 am FTP 450#. Choke 26/64 Gas rate= 1.828 MMCFD. Rec'd 4 bbls wtr. CO2 @ 3%. con't testing

**09/12/2006** CMIC: Nichols/Ross

SI waiting on approvable to turn down pipe line

**09/13/2006** CMIC: Nichols/Ross

SI

**09/15/2006** CMIC: Nichols/Ross

Oil - 0 Wtr - 7.5 Gas - 267 Rate - 1915 FTP - 501 LP - 466 Choke - 64/64

**09/16/2006** CMIC: Nichols/Ross

Oil - 0 Wtr - 3 Gas - 2039 FTP - 489 LP - 475 Rate - 1438 Choke - 64/64

**09/18/2006** CMIC: Nichols/Ross

Oil - 0 Wtr - 5 Gas - 1261 FTP - 462 LP - 457 Rate - 1147 Choke - 64/64

**09/19/2006** CMIC: Nichols/Ross

Oil - 0 Wtr - 4 Gas - 1140 FTP - 445 LP - 441 Rate - 1040 Choke - 64/64

**09/20/2006** CMIC: Nichols/Ross

Oil - 0 Wtr - 4 Gas - 1071 FTP - 453 LP - 451 Rate - 983 Choke - 64/64

**09/21/2006** CMIC: Nichols/Ross

Oil - 0 Wtr - 3 Gas - 990 FTP - 463 LP - 463 Rate - 897 Choke - 64/64