

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30 - 015 - 20460**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**L-1582**

7. Lease Name or Unit Agreement Name

**Gradonoco**

8. Well Number

**1**

9. OGRID Number

**233545**

10. Pool name or Wildcat

**Carlsbad South; Strawn (74120)**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BOLD ENERGY, LP**

3. Address of Operator

**415 W. Wall, Suite 500 Midland, Texas 79701**

4. Well Location

Unit Letter **H** : **2500'** feet from the **North** line and **330** feet from the **East** line

Section **2** Township **23S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**3262' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU on 6/28/06. Blew well down, ND WH & installed BOP. Released pkr & POH. Made trip w/ bit & scraper - LD 23/8" production tbg on TOH. RU WL & added Strawn perms w/ 1 SPF @ 2' intervals: 10,628' - 10,632'; 10,594' - 10,598'; 10,574' - 10,578' & 10,472' - 10,478'. Ran 7" pkr on 3 1/2" frac tbg (tested to 8500 psi) & set @ 10,353'. On 7/5/06, RU BJ Services to frac Strawn; found tbg and casing to be communicated. RD BJ. ND frac tree & installed BOP; unable to reset pkr, POH & found rubbers & slips damaged. Ran new pkr, set @ 10,280' & tested backside w/ 1500 psi, OK. On 7/14/06, RU BJ Services & fraced Strawn perms 10,468' - 10,632' w/ 4000 gals 15% acid & 1360 bbls slick KCL water carrying 36,332 lbs of 30/50 sand. Max Press = 7363 psi, ATP = 3343 psi, 5' SIP = 3343 psi, 10' SIP = 3195 psi, 15' SIP = 3170 psi. RD BJ. Flowed well 14 days & recovered all load water. Connected to sales line on 7/26/06 @ initial rate of 339 MCFG w/ 0 BO & 10 BW. On 8/14/06, MIRU PU, set plug in pkr, ND WH & installed BOP. POH & LD 3 1/2" frac string. Ran 23/8" production tbg, circ hole w/ pkr fluid and latched tbg onto pkr. ND BOP & installed WH equip. Swabbed fluid from tbg to 8800', RU Slick Line Unit & recovered plug from pkr; well capable of flowing to sales. RD & RPU & returned well to sales line on 8/20/06. On test of 8/28/06, flowed 261 MCFG, 8 BO & 3 BW on 3/4" choke w/ FTP = 400 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shelli Fincher TITLE Agent for BOLD ENERGY, LP DATE 10/23/06  
Type or print name Shelli Fincher E-mail address: Finchers@grandecom.net Telephone No. 432 / 230-0195

For State Use Only

APPROVED BY:

Accepted for record - NMOCD

DATE

10/06/06