District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NoiOCD District Office

Closure

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank  Closure of a pit or below-grade.	arade tank
		PECEIVEL  AUG 2 2 7005
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@ypc.com		
Address: 105 South 4th Street, Artesia, N.M. 88210		
Facility or well name: Ziffel BEY State Com 1 API #: 30-015-33604 U/L or	` `	
County: Eddy Latitude 32.71034 Longitude 10	14.58208 NAD: 1927 🔀 1983 🗍	"E8/4
Surface Owner: Federal State _X Private Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	
Work over Emergency		
Lined X Unlined		
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume <u>12,000</u> bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points) XXXX
7 1 000 0 1	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic water	No	( 0 points) XXXX
source, or less than 1000 feet from all other water sources.)		( )
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
ingation calab, and potential and opinional measurement	1000 feet or more	( 0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indicate	disposal location: (check the onsite box if your are
burying in place) onsite ⊠ offsite □ If offsite, name of facility NA		dial action taken including remediation start date and end
date. (4) Groundwater encountered: No $\square$ Yes $\square$ If yes, show depth below gr		_
	<del></del>	suits.
(5) Attach soil sample results and a diagram of sample locations and excavations	·	
Additional Comments: Closure work plan for encapsulation trench. The drillin	g pit contents will be mixed to stiffen the pit content	s. Encapsulation trench will be excavated and lined
with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents w	vill then be emplaced into the encapsulation trench.	A 20 mil. Synthetic liner will then be placed over the pit
contents with a min. of a 3' over lap of the underlying trench areas. The encaps	sulation trenches will then be backfilled back to grad	e using a min. of 3' of clean soil and like material. A
one call & 48 hour notice will be provided to the Oil Conservation Division be	fore pit closure actions begin	
Pit Closure actions to begin by NA. Ending date NA		
The country administration of the country and		
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines , a		
Date: 08/22/2005		
Printed Name/Title Mike Stubblefield / Regulatory Agent	Signature mile Studies all	
Your certification and NMOCD approval of this application/closure does not re		the pit or tank contaminate ground water or otherwise
endanger public health or the environment. Nor does it relieve the operator of	its responsibility for compliance with any other feder	ral, state, or local laws and/or regulations.
Approval:	17 10	MIC 9 C norm
Printed Name/Title Mike Brukler Aist II	Signature Mules Brimens	Date <b>AUG 26 2005</b>
PIT CLOSURE FINAL		

DATE 9/27/2005