Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and Na		Form C-103 May 27, 2004				
District I	Eliergy, Millierals and 142	iturai Resources	WELL API N		7, 2004		
1625 N. French I Hobe VM 87240 District II	OIL CONSERVATI	ON DIVISION	L	-005-63861			
1301 W. Grand A. NM 88210	1220 South St.		5. Indicate Ty				
District III 1000 Rio Brazos Aztra IM 87410	Santa Fe, NM		STATE	FEE 🗷			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 875	•	107303	6. State Oil &	Gas Lease No.			
			ļ				
SUNDRY NOT USE THIS FORM FOR PRODEFINE RESERVOIR. USE "APP	ICES AND REPORTS () (6) POSALS TO DRILL OR 700 DEEPE	MBL115 IN OR PLUTS BACK TO A -101) FOR 1490H	7. Lease Nam	ne or Unit Agreement Na	me:		
PROPOSALS.)	// 0	1017. O. 1017.	Hasburg B 3				
1. Type of Well:	Other S	一哥	8. Well Numb	_			
Oil Well Gas Well 2. Name of Operator	Other C	2 3 6	9. OGRID Nu	2H mber			
EOG Resources Inc.	\@\). OGRID Nu	7377			
3. Address of Operator			10. Pool nam				
P.O. Box 2267 Midland, 7	exas 79705	200	Cottonwood	Creek; Wolfcamp, Wes	st		
4. Well Location	206	100,033					
Unit Letter P :	760 feet from the	South line and	157 fee	t from the East	line		
Section 35	Township 15S	Range 24E	NMPM	County Char	ves		
	11. Elevation (Show wheth		tc.)				
Pit or Below-grade Tank Application		3514 GR	50				
Pit type Depth to Groundwat		each water wall Di	stance from necros	t mufaaa watar			
Pit Liner Thickness: m		mebbls; Constructi					
Fit Liner Thickness:	ii below-Grade rank: Volu	nebbis; Constructi	on Material				
NOTICE OF IN PERFORM REMEDIAL WORK				REPORT OF: ALTERING CASI PLUG AND			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	x	ABANDONMENT	Γ		
OTHER:		OTHER:	-				
13. Describe proposed or complete	ad operations (Clearly state all	I	a partinent data	including actimated dat			
	c). SEE RULE 1103. For Mult		•				
11/8/06 Spud							
_	'8", 32#, J-55 casing set	@ 933'.					
	lows: Option 2 Rule 107G						
	Diamond Seal Prem Plus, 9	-					
	Light, 12.4 ppg, 2.04 yie		s, 14.8 ppg,	1.34 yield.			
	ture of cement when mixed formation temperature in z	-	1 22 des 19				
3. ESCIMPLES MINIMANN 1	oniacion calperature in 2	Case of Interest - 84	i.ss deg r				
I hereby certify that the information							
grade tank has been/will be constructed of	. /						
SIGNATURE Music			ry Analyst	DATE 11/13 /	/06		
Type or print name Stan Wagner		E-mail address:	5	Γelephone No. 432 686	3689		
For State Use Only	Accepted for record - NMOCD				1		
ADDDOVED DV				2			
APPROVED BY		TITLE		DATEV(\)	4/06		

Submit 3 Copies To Appropriate District	State of New M	Form C-103					
Office District I	Energy, Minerals and Natu			May	27, 2004		
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.					
District II 1301 W. Grand Avendersia, NM 88210	OIL CONSERVATIO	N DIVISION	30-005-63861 5. Indicate Type of Lease				
District III	1220 South St. Francis Dr.						
1000 Rio Brazos Aztet, rM 87410	Santa Fe, NM 8	37505	STA	TE L	FEE x		
District IV 1220 S. St. Francis Dr., Sa. Fe, NM 87505			6. State O	il & Gas Lea	se No.		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		OR PLUG BACK TO A			Agreement I	Name:	
PROPOSALS.)		.,	Hasburg 1				
1. Type of Well: Oil Well Gas Well 🕱	Other		8. Well Nu	ımber 2H			
2. Name of Operator	<u> </u>			9. OGRID Number			
EOG Resources Inc.). GGRaz	7377			
3. Address of Operator				10. Pool name or Wildcat			
P.O. Box 2267 Midland, Tex	as 79705		Cottonwood Creek; Wolfcamp, West				
4. Well Location							
Unit Letter P :	760 feet from the So	uth line and	157	feet from the	e East	line	
Section 35	Township 15S	Range 24E	NMPM	C	ounty C	haves	
** 另外,不知,这种是现象的。	11. Elevation (Show whether						
	•	514 GR	,			1013	
Pit or Below-grade Tank Application	or Closure						
Pit type Depth to Groundwater		h water well Di	stance from nea	rest surface w	ater		
Pit Liner Thickness: mil							
Tit Liner Tinekness.	Delow-Grade Talik. Volume	bbis, Constructi	on Material				
12. Check A NOTICE OF INTE		1	, Report, or SEQUEN	T REPOR		ASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.		LUG AND BANDONME	,,	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		x ^	BANDONIVIE	INI	
OTHER:		OTHER:					
13. Describe proposed or completed of starting any proposed work). or recompletion.							
	ngth at time of casing te place prior to starting	_					
	face. Tested casing to 1		. Maak wa				
CITCUIACEC 200 SA CO SUL	Lace. Tested Cashig to I	500 psi for 30 mir	i. Test go	o a.			
I hereby certify that the information ab grade tank has been/will by astructed or clo	ove is true and complete to the	best of my knowledge	and belief.	I further certify	y that any pit o	or below-	
SIGNATURE to le	asu TIT		ry Analyst				
DIGITAL UND	111		TA WINTARE	DAT	1 E	13/06	
Type or print name Stan Wagner	E-i	nail address:		Telephone	No. 432 68	3689	
For State Use Only							
APPROVED BY	TI	T.E		DATE	3		

Conditions of Approval, if any: