Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPY

5. Lease Serial No. NM-069107

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry Other

6. If Indian, Allotee or Tribe Name NA

b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.,
Other

7. Unit or CA Agreement Name and No. East Millman Pool Unit

2. Name of Operator Stephens & Johnson Operating Co.

8. Lease Name and Well No. Tract 6 Well No. 9

3. Address P.O. Box 2249 Wichita Falls TX 76307-2249

3a. Phone No. *(include area code)* (940)723-2166

9. API Well No. 30-015-34886

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface 2143' FNL, 2106' FEL

At top prod. interval reported below

At total depth 2143' FNL, 2106' FEL

10. Field and Pool, or Exploratory Millman(Yates-SR-QN-GB-SA)East

11. Sec., T., R., M., or Block and Survey or Area Sec 13, T19S, R28E

12. County or Parish Eddy

13. State NM

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| 14. Date Spudded | 15. Date T.D. Reached | 16. Date Completed | 17. Elevations (DF, RKB, RT, GL)* |
|---|---|---|---|
| 8-14-06 | 8-19-06 | [ ] D & A [X] Ready to Prod. 9-8-06 | 3371' GL, 3379' KB |

| 18. Total Depth: MD / TVD | 19. Plug Back T.D.: MD / TVD | 20. Depth Bridge Plug Set: MD / TVD |
|---|---|---|
| 2715' KB / 2715' KB | 2688' KB / 2688' KB | |

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Dual Lateralog, Comp. Neutron-Litho Density

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run [X] No [ ] Yes (Submit report
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

| Hole Size | Size/Grade | Wt.(#ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No.of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|---|---|---|---|---|---|---|---|---|---|
| 12 1/4" | 8 5/8" | 24 | 0 | 330 KB | --- | 200 sx | 47 | Surface - | CIR |
| 7 7/8" | 5 1/2" | 15.5 | 0 | 2703 KB | --- | 725 sx | 222 | 330' KB - | CBL |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|---|---|---|---|---|---|---|---|---|
| 2 7/8" | 2367' KB | | | | | | | |

25. Producing Intervals / 26. Perforation Record

| | Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---|---|---|---|---|---|---|---|
| A) | Grayburg | 2009 KB | 2501 KB | 2401' - 2480' KB | 0.44" | 43 | Open |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|---|---|
| 2401' - 2480' KB | 3,000 gals 15% NEFE Acid |
| | 103,500 gals 10 lb Brine Water, 20,000 lbs BJ LiteProp 125 (14/30) |
| | 5,000 lbs Super LC 16/30 Sand |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| 9-8-06 | 9-14-06 | 24 | | 282 | 140 | 51 | 40 | 0.96 | Pumping |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| | | | | 282 | 140 | 51 | 500 cf/bbl | Producing | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| | | | | | | | | | |

*(See instructions and spaces for additional data on page 2)*

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| | | | | | | | | | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |
| **Choke Size** | **Tbg. Press. Flwg. SI** | **Csg. Press.** | **24 Hr. →** | **Oil BBL** | **Gas MCF** | **Water BBL** | **Gas: Oil Ratio** | **Well Status** | |
| | | | | | | | | | |

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)* Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas.Depth |
|---|---|---|---|---|---|
| Queen | 1656' | 2009' | Sandstone, light gray, very Fine grain | Queen | 1656' |
| | | | | Grayburg | 2009' |
| Grayburg | 2009' | 2501' | Dolomite, buff colored, fine to very fine grain | San Andres | 2501' |

32. Additional remarks (include plugging procedure):

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

[X] Electrical/Mechanical Logs (1 full set req'd) [ ] Geologic Report [ ] DST Report [ ] Directional Survey
[ ] Sundry Notice for plugging and cement verification [ ] Core Analysis [X] Other: **Deviation Survey**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* William M. Kincaid Title Petroleum Engineer

Signature William M. Kincaid Date 10-5-06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.