Submit 3 Copies To Appropriate	State of Ne	w Mexico					Form	C-103
Office District I	Energy, Minerals and	Natural Res	sources				May 2	7, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.						
District II	OIL CONSERVATION DIVISION			30-005-63782 5. Indicate Type of Lease				
1301 W. Grand Ave., Artesia, N. District III	1220 South St. Francis Dr.							
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	VM 87505		STA	ATE X	FE	E 📙	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		12223	24 25 26 2	6. State C	il & Gas I	Lease No).	
SUNDRY NOTICE	ES AND REPORTS ON	WELLS	GHACK TO A		Name or U	nit Agre	ement Na	ame:
DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPERTY OF THE P	ATION FOR PERMIT" (FOR	C-101) FOR	34€ H 🖔	ASSAULT				
PROPOSALS.)			<u> </u>	8. Well N	umbor			
1. Type of Well:	Qu'	د م	30	o. Well IN	umoci			
Oil Well Gas Well X	Other \\	D - E	R S	A CODID	1			
2. Name of Operator		\20.	ر کی ا	9. OGRID				
PARALLEL PETROLEUM CORPORAS	TION	Terestion	185×1	10 7 1	23038			
3. Address of Operator		1101	6813		name or W			
1004 N BIG SPRING, SUITE 40	00, MIDLAND, TX 7970	1		WILCAT,	WOLFCAMP	GAS	97489	
4. Well Location								
Unit Letter	400feet from the	<u> </u>	_ line and	760	feet from	the	2	line
Section 27	Township 14				NM	County	CHI	AVES
	11. Elevation (Show who	ether DR, RI GR: 3424		:.)				
Pit or Below-grade Tank Application	or Closure	<u> </u>				4.786.49	i Prilodijajijas klietai	
Pit type Depth to Groundwater _		et frach water :	vali Dies	anca from no	aract curfac	a watar		
								- 1
Pit Liner Thickness: mil	Below-Grade Tank: Vo	olume	bbls; Constructio	n Material _				
12. Check A: NOTICE OF INTE PERFORM REMEDIAL WORK				Report, o		ORT C)F: ING CAS	SING 🔲
NOTICE OF INTE	NTION TO:	REME	SUB	SEQUEN	IT REP	ORT C ALTER PLUG	ING CAS	
NOTICE OF INTE	NTION TO: PLUG AND ABANDON [CHANGE PLANS [MULTIPLE [REME COMI	SUBSEDIAL WORK MENCE DRILLII NG TEST AND	SEQUEN	IT REP	ORT C ALTER PLUG	ING CAS	
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NOTICE OF INTE PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. 10-11-06: RUN 5.5 CSG, 7.5 SMS, 11.6 PPG, 2.43 YIELD. 1.42 YIELD. 117 CENTRALIZE WCC: 11 HOURS; TEST CASIN	PLUG AND ABANDON [CHANGE PLANS [MULTIPLE COMPLETION [operations. (Clearly state as SEE RULE 1103. For Mine SEE RULE 1103. F	REME COMI CASII CEME OTHE all pertinent outliple Comp 9217; CMT 0A +4% D 125 SX T	SUBSEDIAL WORK MENCE DRILLII NG TEST AND ENT JOB ER: GYRO SURV details, and give letions: Attach LEAD 750 SX: CD 32 + 1% A	SEQUEN NG OPNS. EY & MMD pertinent of wellbore di 50/50/10 SA + 0.4%	IT REPO IX IX SURVEY & lates, inclusing a month of processing the control of processing the c	PLUG ABANE LOG AI ding estiproposed	AND DONMEN TACHED imated da I complet	ate ion
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TITLE_

APPROVED BY_

Conditions of Approval, if any:

DATE 1 6 2006

Casing OD 5.5" Shoe Depth 9210.13 Stage Tool Depth Casing ID Casing ID Length Weight Grade Conn Remarks (Mfg, Model, Type, etc.)	Well Information							DATE:	11-Oct	-06	
Depth 9217	Well Name Assault#	Fie		Field	d Wildcat (Wolfcamp)		County	Chaves	haves State	NM	
Depth 9217	Hole Data		 							·····	
Sit size		9217		Last Csg dept	:h	1450		Open ho	le log temp		104
Depth of Max Dev. S510	· ·	7.875" 8	3.75"			8.921	-,	•	_		10-
Casing CD S.5" Shoe Depth 9210.13 Stage Tool Depth Casing ID Cas	Max. Deviation	91		Mud Type		Cut Brine Wate	er/gel	- Estimate	ed BHCT		
Service company: BJ Services Inc. Yard: Artesia Job Cost: \$35,000	Depth of Max Dev.	5510		 Mud Data		9.8 33 vis		Ann vol(cu.ft.)-hole	7.875"	68
Service company: BJ Services Inc. Yard: Artesia Job Cost: \$35,000	·		· 	(wt-vis-FL)					betwe	en csg	39
Service company: BJ Services Inc. Yard: Artesia Job Cost: \$35,000									8.75	" hole	96
Service company: BJ Services Inc. Yard: Artesia Job Cost: \$35,000									To	otal	203
Casing Reciprocated: No	Job information							<u></u> "-			
Casing C	Service company:	BJ Services Inc	c		Yard:	Artesia	_ <u></u>	_Job Cost	\$35,0	000	·
Casing Casing D 5.5" Shoe Depth 9210.13 Stage Tool Depth Depth Depth Depth Top of Liner	Casing Reciprocated:	No			Casir	ng rotated: No		- -			
Casing ID Cas	Job Performance and	Comments: _	Circulated 1	25 sx cement; B	umpe	d plug 1400 psi;	; held 100	00 psi for	30 minutes		
Casing ID											
Casing ID							<u> </u>				· · · · · · · · · · · · · · · · · · ·
Casing ID 4.892" Float/LC Depth 9162.49 Depth Casing ID Length Weight Grade Conn Remarks (Mfg, Model, Type, etc.) Shoe 1.30 8rd Halliburton Casing 45.46 17 P-110 8rd ST&C Float/Land Collar 0.88 8rd Halliburton Casing 9121.56 17 P-110 8rd ST&C Stage(DV)Tool Stage(DV)Tool Stage(DV)Tool Stage(DV)Tool Casing Image: Casing College of the property of the pr				o. 5 "		0040.40		o	15 (1		
Casing ID Depth Top of Liner	_			- ,				Stage 1			·
Length Weight Grade Conn Remarks (Mfg, Model, Type, etc.)	_					9162.49		т.	•		
Shoe	Casing IL		\A/a:abt	•			Doma		•		
Casing 45.46 17 P-110 8rd ST&C Float/Land Collar 0.88 8rd Halliburton Casing 9121.56 17 P-110 8rd ST&C Stage(DV)Tool Casing Casing Casing Liner Hanger Drill Pipe Cut 19.05' Total Footage 9217.00 Distribution of excess casing:	Shoo		weignt	Grade		7	Rema	irks (ivily,	woder, ryp	Je, etc.)	
Float/Land Collar	}		17	P-110							
Casing 9121.56 17 P-110 8rd ST&C Stage(DV)Tool Casing Casing<	1			1-110		1					
Stage(DV)Tool Casing Cas	Į.		17	P-110		· · · · · · · · · · · · · · · · · · ·					
Casing Casing Liner Hanger Drill Pipe Total Footage 9217.00 Distribution of excess casing: Cut 19.05' Total Casing Feet 9214.49 Centralizer Size: 7.875 X 5.5 Number of Centralizers Used: 117	Cuonig	0121.00		1	0.0	10100					
Casing Casing Liner Hanger Drill Pipe Total Footage 9217.00 Distribution of excess casing: Cut 19.05' Total Casing Feet 9214.49 Centralizer Size: 7.875 X 5.5 Number of Centralizers Used: 117			·								
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Total Footage 9217.00 Distribution of excess casing: Cut 19.05' Total Casing Feet 9214.49 Centralizer Size: 7.875 X 5.5 Number of Centralizers Used: 117	Liner Hanger										
Total Casing Feet 9214.49 Centralizer Size: 7.875 X 5.5 Number of Centralizers Used: 117	Drill Pipe										·····
Centralizer Size: 7.875 X 5.5 Number of Centralizers Used: 117	Total Footage	9217.00			Distri	bution of excess	s casing:		Cut 19.05	5'	
	Total Casing Feet	9214.49									
Location of Centralizers Turbolizers - (90) Float collar, every joint in lateral hole & (7) through curve section. 20 standards in vertical hole	Centralizer Size:	7.875 X 5.5			Numl	ber of Centralize	ers Used:	117	7_		
	Location of Centralize	rs Turbolizers - (9	0) Float col	lar, every joint in	latera	al hole & (7) thro	ough curv	e section	. 20 standa	rds in verti	cal hole.
										-	

Intermediate Casing and Cement Report -Continued

Well Information:				Date:	08-Sep-06	
WELL NAME	Assault #1					
Cement First Stage						
Spacer Description:	20 bbls fresh	water		Bbls of	Spacer:	35
Cap Slurry or Nitrify Mu						
Lead #1 Slurry	750 sx 50/50/	10 POZ C w/ .2	%FL52A +.2% SMS			
Lead #2 Slurry						
Tail Slurry	800 sx H+ 6%	BA10A+ 0.4%(CD32 + 1% ASA + 0.4%	6 SMS + 20#CACO		
l	Lead #1	Lead #2	Tail	Dlug humand?	Yes	
Volume, sx	750		800	Plug bumped? Floats held?	Yes	
Percent Excess	55		55		Surface	
Density, ppg	11.6		15.6	TOC plan TOC actual	Surface	
Yield, cu ft/sx	2.43		1.42	Sacks circ:	125	
Mix wtr, gal/sx	14.31		5.97	Sacks circ: Est. Washout %	30%	
Actual job time,hrs:min	4:30		4:50 4:10	Mix rate	30 /0	
Thickening time,hrs:min	5:00		850	Disp rate		
12 hr strength, psi	70		1350	Full returns	Yes	
24 hr strength, psi	244			Lost returns @	N/A	
72 hr strength, psi	nc		nc nc	Lost rotuins to	1471	
Fluid loss, cc/30 min	nc		TIC			
Free water, %						
Nitrogen rate, scf/bbl						
Cement Second Stage	·					
Spacer Description:	<u>·</u>			Bbls of	Spacer:	
Depth of Stage(DV) to						
Lead #1 Slurry	0 1					
Lead #2 Slurry		-				,
Tail Slurry						
l'an Olany						
	Lead #1	Lead #2	Tail			
Volume, sx				Plug bumped?		
Percent Excess				Floats held?		
Density, ppg				TOC plan		
Yield, cu ft/sx				TOC actual		
Mix wtr, gal/sx				Sacks circ:		
Actual job time,hrs:min				Est. Washout %		
Thickening time,hrs:min				Mix rate		
12 hr strength, psi				Disp rate		
24 hr strength, psi				Full returns	Yes	
72 hr strength, psi				Lost returns @		
Fluid loss, cc/30 min						***
Free water, %	4.7					
Nitrogen rate, scf/bbl						