

1625 N. French Dr., Hobbs, NM 88240
District II
817 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210				² OGRID Number 025575	
DHC-3133 Windmill Morrow Wildcat Atoka Wildcat Strawn				Oil-100% Oil-0% Oil-0% Gas-40% Gas-58% Gas-2%	
⁴ API Number 30-005-63509		⁵ Pool Name Windmill Morrow			⁶ Pool Code 97234
⁷ Property Code 30699		⁸ Property Name Ten Mile Unit			⁹ Well Number 1

II. ¹⁰ Surface Location									
¹¹ UL or lot no. G	¹² Section 33	¹³ Township 14S	¹⁴ Range 28E	¹⁵ Lot Idn	¹⁶ Feet from the 1650	¹⁷ North/South Line North	¹⁸ Feet from the 1650	¹⁹ East/West line East	²⁰ County Chaves

III. ¹¹ Bottom Hole Location									
¹² UL or lot no.	¹³ Section	¹⁴ Township	¹⁵ Range	¹⁶ Lot Idn	¹⁷ Feet from the	¹⁸ North/South line	¹⁹ Feet from the	²⁰ East/West line	²¹ County
²² Lse Code S	²³ Producing Method Code F	²⁴ Gas Connection Date 8/8/03		²⁵ C-129 Permit Number		²⁶ C-129 Effective Date		²⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name & Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
209700	BP P/L NA Inc. 502 N. West Avenue Levelland, TX 79336	2834526	O	Unit G of Section 33-T14S-R28E
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210		G	Unit G of Section 33-T14S-R28E

IV. Produced Water

²³ POD 2834527	²⁴ POD ULSTR Location and Description Unit G of Section 33-T14S-R28E
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V. Well Completion Data

²⁵ Spud Date 11/27/02	²⁶ Ready Date 4/2/03	²⁷ TD 9151'	²⁸ PBDT 9100'	²⁹ Perforations 8682'-8738'	³⁰ DHC, MC DHC
³¹ Hole Size 26"	³² Casing & Tubing Size 20"	³³ Depth Set 40'	³⁴ Sacks Cement Conductor		
17-1/2"	13-3/8"	430'	450 sx (circ)		
12-1/4"	8-5/8"	3315'	1550 sx (circ)		
7-7/8"	4-1/2"	9151'	1960 sx (TOC 1500')		

VI. Well Test Data

³⁵ Date New Oil 8/8/03	³⁶ Gas Delivery Date 8/8/03	³⁷ Test Date 2/22/03	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 35 psi	⁴⁰ Csg. Pressure Packer
⁴¹ Choke Size 3/8"	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 163	⁴⁵ AOF	⁴⁶ Test Method Flow Test
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tina Huerta			OIL CONSERVATION DIVISION Approved by: Jim W. Gern SUPERVISOR, DISTRICT II		
Printed name: Tina Huerta			Title: SUPERVISOR, DISTRICT II		
Title: Regulatory Compliance Supervisor			Approval Date: AUG 27 2003		
Date: August 25, 2003		Phone: 505-748-1471			